UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 10-Q

(Mar	k One)		
\boxtimes	QUARTERLY REPORT PURSUANT TO SECTION 13	OR 15(d) OF THE SECURITIE	S EXCHANGE ACT OF 1934
	For	the quarterly period ended Marc	ch 31, 2023
		OR	
	TRANSITION REPORT PURSUANT TO SECTION 13	OR 15(d) OF THE SECURITIE	S EXCHANGE ACT OF 1934
		For the transition period from	to
		Commission File Number: 001-4	41640
	Atlas	Energy Solut	ions Inc.
		Name of Registrant as Specified i	
	Delaware		88-0523830
	(State or other jurisdiction of incorporation or organization)		(I.R.S. Employer Identification No.)
	5918 W. Courtyard Drive, Suite 500		itentification (10.)
	Austin, Texas		78730
	(Address of principal executive offices)		(Zip Code)
		(512) 220-1200	
	(Registr	rant's telephone number, includi	ng area code)
	Securities registered pursuant to Section 12(b) of the Act:		
		Trading	
	Title of each class Class A common stock, par value \$0.01 per share	Symbol(s) AESI	Name of each exchange on which registered New York Stock Exchange
mont	Indicate by check mark whether the registrant (1) has filed all re	eports required to be filed by Section	13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 to such filing requirements for the past 90 days. Yes □ No ⊠*
Secu	* The registrant completed its initial public offering on March 1 rities Exchange Act of 1934 as amended for the past 90 days.	3, 2023 and, accordingly, has not bee	n subject to the reporting requirements under Section 13 or 15(d) of the
this c	Indicate by check mark whether the registrant has submitted ele hapter) during the preceding 12 months (or for such shorter period the		e required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of nit such files). Yes \boxtimes No \square
See t	Indicate by check mark whether the registrant is a large accelerate definitions of "large accelerated filer," "accelerated filer," "smalle		ccelerated filer, smaller reporting company, or an emerging growth company. g growth company" in Rule 12b-2 of the Exchange Act.
_	e accelerated filer accelerated filer M		Accelerated filer Smaller reporting company
Eme	rging growth company		
accoi	If an emerging growth company, indicate by check mark if the unting standards provided pursuant to Section 13(a) of the Exchange		tended transition period for complying with any new or revised financial

As of May 3, 2023, the registrant had 57,147,501 shares of Class A common stock, \$0.01 par value per share, and 42,852,499 shares of Class B common stock, \$0.01 par value per

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes $\ \square$ No $\ \boxtimes$

share, outstanding, for a combined total of 100,000,000 shares of common stock outstanding.

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PART I—FINANCIAL INFORMATION

Item 1. Financial Statements.

Atlas Energy Solutions Inc. Condensed Consolidated Balance Sheets (In thousands, except share data)

		March 31, 2023 (Unaudited)		December 31, 2022
Assets				
Current assets:				
Cash and cash equivalents	\$	352,656	\$	82,010
Accounts receivable		95,112		73,341
Accounts receivable - related parties		_		1,051
Inventories		3,790		5,614
Spare part inventories		12,225		10,797
Prepaid expenses and other current assets		6,871		5,918
Total current assets		470,654		178,731
Property, plant and equipment, net		601,964		541,524
Finance lease right-of-use assets		25,308		19,173
Operating lease right-of-use assets		3,843		4,049
Other long-term assets		2,099		7,522
Total assets	\$	1,103,868	\$	750,999
Liabilities, redeemable noncontrollable interest, and stockholders' and members' equity				
Current liabilities:				
Accounts payable	\$	34,313	\$	31,645
Accounts payable - related parties		199		154
Accrued liabilities		37,805		30,630
Current portion of long-term debt		25,102		20,586
Other current liabilities		6,811		5,659
Total current liabilities		104,230		88,674
Long-term debt, net of discount and deferred financing costs		114,018		126,588
Deferred tax liabilities		23,467		1,906
Other long-term liabilities		27,733		22,474
Total liabilities		269,448		239,642
Commitments and contingencies (Note 7)				
Redeemable noncontrolling interest		777,955		_
Stockholders' / members' equity:				
Members' equity		_		511,357
Preferred stock, \$0.01 par value; 500,000,000 authorized; no shares issued and outstanding as of March 31, 2023		_		_
Class A common stock, \$0.01 par value, 1,000,000,000 shares authorized, 57,147,501 shares issued and outstanding as of March 31, 2023		571		_
Class B common stock, \$0.01 par value, 500,000,000 shares authorized, 42,852,499 shares issued and outstanding as of				
March 31, 2023		429		_
Additional paid-in-capital		53,731		_
Retained earnings Total stockholdsrel and marrhand squitte		1,734		
Total stockholders' and members' equity	e .	56,465	0	511,357
Total liabilities, redeemable noncontrolling interest and stockholders' and members' equity The accompanying notes are an integral part of these condensed consolidated finan	\$	1,103,868	\$	750,999

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Atlas Energy Solutions Inc. Condensed Consolidated Statements of Operations (Unaudited) (In thousands, except per share data)

For The	Three	Months	Ended	March 31,
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		2023	2022			
Product sales	\$	128,142 \$	54,812			
Service sales		25,276	5,042			
Total sales		153,418	59,854			
Cost of sales (excluding depreciation, depletion and accretion expense)		62,555	24,445			
Depreciation, depletion and accretion expense		8,519	6,167			
Gross profit		82,344	29,242			
Selling, general and administrative expense (including stock and unit-based expense of \$622 and \$205 for the three months ended March 31, 2023 and 2022, respectively)		8,504	5,275			
Operating income		73,840	23,967			
Interest expense, net		(3,442)	(3,990)			
Other income		184	1,094			
Income before income taxes		70,582	21,071			
Income tax expense		7,677	225			
Net income	\$	62,905 \$	20,846			
Less: Pre-IPO net income attributable to Atlas Sand Company, LLC		54,561				
Less: Net income attributable to redeemable noncontrolling interest		6,610				
Net income attributable to Atlas Energy Solutions, Inc.	\$	1,734				
	·		_			
Net income per Class A common share						
Basic	\$	0.03				
Diluted	\$	0.03				
Weighted average Class A common shares outstanding						
Basic		57,148				
Diluted		57,408				
The accompanying notes are an integral part of these condensed consolidated financial statements.						

Atlas Energy Solutions Inc. Condensed Consolidated Statements of Stockholders' and Members' Equity and Redeemable Noncontrolling Interest (Unaudited) (In thousands)

		leemable icontrolli	N	Aembers'															Stock	cholders'
	1101	ng		Equity		Clas	s A			Clas	ss B			Addit Paid		R	etained		and I	Aembers'
	I	nterest		Value	Sh	ares		Value	Sh	ares		Value		Cap		E	arnings		E	quity
Balance at December 31, 2022	\$	_	\$	511,357		_	\$	_		_	\$	-	_ \$	\$	_	\$	-	_	\$	511,357
Member distributions prior to IPO		_		(15,000)		_		_		_		-	_		_		-	_		(15,000)
Net income prior to IPO and reorganization		_		54,561		_		_		_		-	_		_		_	_		54,561
Effect of Reorganization and reclassification to redeemable noncontrolling interest (Note 1)		771,345		(550,918)		39,148		391		42,852		42	29	(2	221,247)		_	_		(771,345)
Issuance of common stock in IPO, net of offering costs		_		_		18,000		180		_		-	_		292,478		_			292,658
Deferred tax liability arising from the IPO		_		_		_		_		_		-	_		(17,753)		-	_		(17,753)
Stock-based compensation		_		_		_		_		_		-	_		253		_	_		253
Net income after IPO and Reorganization		6,610		_		_		_		_		-	_		_		1,73	i4		1,734
Balance at March 31, 2023	\$	777,955	\$	_		57,148	\$	571		42,852	\$	42	29 \$	\$	53,731	\$	1,73	4	\$	56,465
		leemable icontrolli	N	Aembers'															Stoc	kholders'
		ng		Equity		Clas	s A			Clas	ss B			Addit Paid		R	etained		and I	Aembers'
Balance at December	11	nterest		Value	Sh	ares		Value	Sh	ares		Value		Cap		E	arnings		E	quity
31, 2021	\$	_	\$	338,697		_	\$	_		_	\$	-	- \$	\$	_	\$	-	_	\$	338,697
Unit-based compensation expense		_		205		_		_		_		-	_		_		_	_		205
Net income		_		20,846		_		_		_		-	_		_		-	-		20,846
Balance at March 31, 2022	\$		\$	359,748			\$				\$	_	_ \$	\$		\$	_	_	\$	359,748

The accompanying notes are an integral part of these condensed consolidated financial statements.

Atlas Energy Solutions Inc. Condensed Consolidated Statements of Cash Flows (Unaudited) (In thousands)

For The Three Months Ended March 31,

Sample S		2023	2022
Adjustments to reconcile net income to net each provided by operating activities: Proprication, depletion and accretion expense 8,08 6,483 Amortization of deferred financing costs 7,00 Amortization of deferred financing costs 7,00 Stock and unit-based compensation 6,22 205 Deferred income tax 3,308 (855) Deferred income tax (855) Deferred income tax (855) Stock and unit-based compensation	Operating activities:		
Depreciation, depletion and accretion expense 8,808 6,483 Amontization of debt discours 187 100 Siock and unit-based compensation 622 205 Deferred income tax 3,608 — Commodity derivatives gain — 695 Settlements on commodity derivatives 206 (922) Changes in operating assets and liabilities: — 888 27 Calcanges in operating assets and liabilities: 888 27 Accounts receivable 1,249 462 Spare part inventories 1,824 462 Spare part inventories 1,832 4,900 Other long-term assets 1,932 2,000 Other long-term assets 4,92 3,93 2,000 Other long-term assets 4,92 3,93 2,000 Accounts payable - clated parties 4,25 3,83 3,000 <	Net income	\$ 62,905	\$ 20,846
Amortization of debrt discount 118 109 Amortization of debrt discount 87 109 Stock and unit-based compensation 622 205 Deferred income tax 3,808 ————————————————————————————————————	Adjustments to reconcile net income to net cash provided by operating activities:		
Amortization of deferred financing costs 87 109 Sick and unit-based compensation 62 25 Commodity derivatives gain ————————————————————————————————————	Depreciation, depletion and accretion expense	8,808	6,483
Stock and unit-based compensation 622 205 Deferred income tax 3,808 — Commodity derivatives gain — 6855 Settlements on commodity derivatives — 690 Other 2026 (1922) Changest in operating assets and liabilities: — 21,711 3,708 Accounts receivable - cleated party 688 27 Inventories 1,824 642 Sprace part inventories 933 2,701 Other long-term assets 42 2,042 Accounts prayable 42 2,042 Accounts payable - related parties 45 333 Accounts payable - related parties 45 333 Accounts payable - related parties 45 333 Accured liabilities and other liabilities 2,23 1,581 Actering from the property, plant and equipment 60,940 6,037 Acterial assorting activities 33,42 — Per proceeds from IPO 303,42 — Act proceeds from IPO 30,42	Amortization of debt discount	118	109
Deferred income tax	Amortization of deferred financing costs	87	109
Commodity derivatives gain — (855) Settlements on commodity derivatives — 99 Charges 206 (1922) Charges in operating assets and liabilities: — 3,708 Accounts receivable 288 7 Inventories 888 7 Inventories 1,824 642 Spare part inventories (953) 2,701 Other long-term assets (953) 2,701 Other long-term assets (953) 2,701 Accounts payable 42 (2,942) Accounts payable - related parties 45 (383) Accounts payable and other liabilities 2,263 1,583 Vet cash provided by operating activities 2,263 1,583 Vet cash provided by operating activities (60,940) (6,037) Park cash used in investing activities 8 2,263 1,583 Vet cash provided by operating activities (60,940) (6,037) Vet cash provided by cust in investing activities (76,940) (6,037) Vet cash us	Stock and unit-based compensation	622	205
Settlements on commodify derivatives — 99 Other 206 (192) Changes in operating assets and liabilities: — 206 (192) Chacquotis receivable (21,771) (3,708) 3,708 Accounts receivable - related party 868 27 Inventories (1,459) (906) 906 of (1,459) (906) Spar part inventories (953) 2,701 006 of (953)	Deferred income tax	3,808	_
Other 206 (192) Changes in operating assets and liabilities: 3 (21,71) (3,788) Accounts receivable 868 27 Inventories 1,824 642 Spare part inventories (1,859) 9060 Prepaid expenses and other current assets (933) 2,701 Other long-term assets 42 (2,042) Accounts payable 45 (3,83) Accounts payable - related parties 45 (383) Accounts payable - related parties 60 (302) (302) Accounts payable - related parties (302) (302) (302)	Commodity derivatives gain	_	(855)
Changes in operating assets and liabilities: Counts receivable (21,771) (3,788) Accounts receivable (868) 27 Inventories (1,824) 642 Spare part inventories (953) 2,701 Other long-term assets (953) 2,701 Other long-term assets 42 (2,042) Accounts payable 45 (383) Accounts payable related parties 45 (383) Deferred revenue 45 (383) Accrued liabilities and other liabilities 2,263 1,583 Act cash provided by operating activities 54,235 23,699 Investing activities: 54,235 23,699 Processor of property, plant and equipment (60,940) (6,037) Net cash used in investing activities (60,940) (6,037) Processor of property, plant and equipment (60,940) (6,037) Net cash used in investing activities (60,940) (6,037) Net crash used in functing activities (7,581) (7,581) (7,581) Payment of offering costs	Settlements on commodity derivatives	_	99
Accounts receivable (21,71) (3,708) Accounts receivable - related party 688 27 Inventories 1,824 642 Spare part inventories (1,459) (906) Prepaid expenses and other current assets (93) 2,701 Other long-term assets (3,178) (87) Accounts payable 45 (383) (87) Accounts payable - related parties 45 (383) (87) Deferred reven 2,263 (383) 1,583 (383) Vet cash provided by operating activities (80,940) (6,037) Vet cash provided by operating activities (80,940) (6,037) Vet cash provided by operating activities (80,940) (6,037) Vet cash provided by operating activities (80,940) (6,037) Vet cash provided by operating activities (80,940) (6,037) Vet cash used in investing activities (80,940) (6,037) Vet proceeds from IPO 303,426 (38)) - Vet proceeds from IPO 303,426 (38)) (38,10) Vet proceeds from IPO	Other	206	(192)
Accounts receivable - related party 868 27 Inventories 1,824 642 Spare part inventories (953) 2,701 Other long-term assets (953) 2,701 Other long-term assets 42 (2,042) Accounts payable - related parties 45 (383) Accounts payable - related parties 45 (383) Deferred revenue 2,263 1,583 Accrued liabilities and other liabilities 54,235 23,699 Investing activities 54,235 23,699 Investing activities (60,940) (6,037) Net cash provided by operating activities (60,940) (6,037) Net cash provided by inflancing activities (7,032) (7,037) Payment of offering costs (1,580) (7,580) Acting payable to related payable and payable payable to related payable to relat	Changes in operating assets and liabilities:		
Inventories	Accounts receivable	(21,771)	(3,708)
Spare part inventories (1,459) (906) Prepaid expenses and other current assets (953) 2,701 Other long-term assets 42 (2,042) Accounts payable (3,178) (873) Accounts payable - related parties 45 (383) Deferred revenue - (922) Accrued liabilities and other liabilities 2,263 1,883 Net cash provided by operating activities 54,235 23,699 Investing activities: (60,940) (6,037) Net cash used in investing activities (60,940) (6,037) Net cash used in investing activities (60,940) (6,037) Net proceeds from IPO 303,426 — Again and of offering costs (1,581) — Again and offing costs (15,000) — Again playments on term loan borrowings (8,226) (3,819) Again playments on term loan borrowings (8,226) (3,819) Again and costs equivalents, beginning of period (8,226) (3,819) Again crease in cash and cash equivalents (2,004) </td <td>Accounts receivable - related party</td> <td>868</td> <td>27</td>	Accounts receivable - related party	868	27
Prepaid expenses and other current assets (953) 2,701 Other long-term assets 42 (2,042) Accounts payable (3,178) (873) Accounts payable - related parties 45 (383) Deferred revenue - (932) Accrued liabilities and other liabilities 2,263 1,583 Net cash provided by operating activities 54,235 23,699 Investig activities: - (60,940) (6,037) Net cash used in investing activities (60,940) (6,037) Net cash used in investing activities (60,940) (6,037) Net proceeds from IPO 303,426 — Payment of offering costs (15,500) — Principal payments on term loan borrowings (8,226) (3,819) Susuance costs associated with debt financing (330) (233) Ayments under finance leases (738) (15,50) Net cash provided by (used in) financing activities 277,351 (4,227) Net cash and cash equivalents, beginning of period 82,010 40,401 Cash a	Inventories	1,824	642
Other long-term assets 42 (2,042) Accounts payable (3,178) (87) Accounts payable - related parties 45 (383) Deferred revenue — (932) Accuted liabilities and other liabilities 54,235 23,699 Net cash provided by operating activities 54,235 23,699 Investing activities: (60,940) (6,037) Vet cash used in investing activities (60,940) (6,037) Net proceeds from IPO 303,426 — Value of offering costs (1,581) — Member distributions (15,000) — Value of offering costs (15,000) — Member distributions (15,000) — Value of finance leases (33) (33) Value costs associated with debt financing (53) (33) value costs associated with debt financing activities 277,351 (4,227) vet cash provided by (used in) financing activities 277,351 (4,227) vet cash provided by (used in) financing activities 270,66 13,435	Spare part inventories	(1,459)	(906)
Accounts payable (3,178) (87) Accounts payable - related parties 45 (383) Deferred revenue - (92) Accrued liabilities and other liabilities 2,263 1,583 Accrued liabilities and other liabilities 54,235 23,699 Investing activities: - 60,940 (6,937) Net cash used in investing activities (60,940) (6,037) Net cash used in investing activities (60,940) (6,037) Payment of offering costs (1,581) - Accent distributions (15,000) - Payment of offering costs (15,000) - Accent distributions (15,000) - Principal payments on term loan borrowings (8,226) (3,819) Season costs associated with debt financing (33) (175) Payment under finance leases (738) (175) Net cash provided by (used in) financing activities 277,351 (4,227) Vet cash provided by (used in) financing activities 277,351 (4,227) Cash and cash equivalents, end	Prepaid expenses and other current assets	(953)	2,701
Accounts payable - related parties 45 (383) Deferred revenue — (932) Accrued liabilities and other liabilities 2,263 1,583 Net cash provided by operating activities 54,235 23,699 Purchases of property, plant and equipment (60,940) (6,037) Net cash used in investing activities (60,940) (6,037) Payament of offering costs (1,581) — Payament of offering costs (1,581) — Payament of offering costs (15,000) — Principal payments on term loan borrowings (8,226) (3,819) Status costs associated with debt financing (8,226) (3,819) Payaments under finance leases (738) (175) Net increase in cash and cash equivalents 277,351 (4,227) Net cash provided by (used in) financing activities 277,646 13,435 Lash and cash equivalents, beginning of period 8 2,010 40,401 Cash and cash equivalents, beginning of period \$ 35,625 \$ 33,836 Supplemental cash flow information \$ 3,622 \$ 3,73	Other long-term assets	42	(2,042)
Deferred revenue	Accounts payable	(3,178)	(87)
Accrued liabilities and other liabilities 2,263 1,583 Net cash provided by operating activities 54,235 23,699 Investing activities: 54,235 23,699 Purchases of property, plant and equipment (60,940) (6,037) Net cash used in investing activities (60,940) (6,037) Financing Activities: 333,426 — Payment of offering costs (1,581) — Agment of distributions (15,000) — Principal payments on term loan borrowings (8,226) (3,819) Payments under finance leases (738) (175) Net cash provided by (used in) financing activities 277,351 (4,227) Net increase in cash and cash equivalents 270,646 13,435 Cash and cash equivalents, beginning of period 82,010 40,401 Cash and cash equivalents, end of period \$ 35,265 \$ 53,836 Supplemental cash flow information \$ 3,622 \$ 3,734 Supplemental disclosure of non-cash investing activities \$ 3,622 \$ 3,734	Accounts payable - related parties	45	(383)
Net cash provided by operating activities 54,235 23,699 Investing activities (60,940) (6,037) Once cash used in investing activities (60,940) (6,037) Net cash used in investing activities (60,940) (6,037) Financing Activities 303,426 — Value of property of plant and equipment 303,426 — Payment of offering costs (1,581) — Adember distributions (15,000) — Permet distributions (15,000) — Permet distributions (15,000) — Permet distributions (530) (233) Permet distributions (15,000) — Permet distributions (15,000) — Permet distributions (15,000) — Permet distributions (15,000) — Permet cash associated with debt financing (330) (233) (233) Payments under finance leases (738) (175) (227) (227) (227) (227) (227) (227) (227)	Deferred revenue	_	(932)
Purchases of property, plant and equipment (60,940) (6,037) (7,037)	Accrued liabilities and other liabilities	2,263	1,583
Purchases of property, plant and equipment (60,940) (6,037) Net cash used in investing activities (60,940) (6,037) Financing Activities: 303,426 — Payment of offering costs (1,581) — Member distributions (15,000) — Principal payments on term loan borrowings (8,226) (3,819) Suance costs associated with debt financing (530) (233) Payments under finance leases (738) (175) Net cash provided by (used in) financing activities 277,351 (4,227) Net increase in cash and cash equivalents 270,646 13,435 Cash and cash equivalents, beginning of period 82,010 40,401 Cash and cash equivalents, end of period \$352,656 \$33,836 Supplemental cash flow information \$3,622 \$3,734 Cash paid during the period for: \$3,622 \$3,734	Net cash provided by operating activities	54,235	23,699
Net cash used in investing activities (60,940) (6,037) Financing Activities: Section of the proceeds from IPO 303,426 — Anyment of offering costs (1,581) — Amenter distributions (15,000) — Principal payments on term loan borrowings (8,226) (3,819) Assume costs associated with debt financing (530) (233) Payments under finance leases (738) (175) Net cash provided by (used in) financing activities 277,351 (4,227) Net increase in cash and cash equivalents 270,646 13,435 Cash and cash equivalents, beginning of period 82,010 40,401 Cash and cash equivalents, end of period 82,010 40,401 Cash and cash equivalents, end of period \$352,656 \$3,836 Supplemental cash flow information \$3,622 \$3,734 Supplemental disclosure of non-cash investing activities: \$3,622 \$3,734	Investing activities:		
Financing Activities: Set proceeds from IPO 303,426 — Payment of offering costs (1,581) — Member distributions (15,000) — Principal payments on term loan borrowings (8,226) (3,819) Issuance costs associated with debt financing (530) (233) Payments under finance leases (738) (175) Net cash provided by (used in) financing activities 277,351 (4,227) Net increase in cash and cash equivalents 270,646 13,435 Cash and cash equivalents, beginning of period 82,010 40,401 Cash and cash equivalents, end of period \$352,656 \$53,836 Supplemental cash flow information Cash paid during the period for: \$3,622 \$3,734 Supplemental disclosure of non-cash investing activities:	Purchases of property, plant and equipment	(60,940)	(6,037)
Net proceeds from IPO 303,426 — Payment of offering costs (1,581) — Member distributions (15,000) — Principal payments on term loan borrowings (8,226) (3,819) Issuance costs associated with debt financing (530) (233) Payments under finance leases (738) (175) Net cash provided by (used in) financing activities 277,351 (4,227) Net increase in cash and cash equivalents 270,646 13,435 Cash and cash equivalents, beginning of period 82,010 40,401 Cash and cash equivalents, end of period \$352,656 \$33,836 Supplemental cash flow information \$3,622 \$3,734 Cash paid during the period for: \$3,622 \$3,734 Supplemental disclosure of non-cash investing activities: \$3,622 \$3,734	Net cash used in investing activities	(60,940)	(6,037)
Payment of offering costs (1,581) — Member distributions (15,000) — Principal payments on term loan borrowings (8,226) (3,819) Issuance costs associated with debt financing (530) (233) Payments under finance leases (738) (175) Net cash provided by (used in) financing activities 277,351 (4,227) Net increase in cash and cash equivalents 270,646 13,435 Cash and cash equivalents, beginning of period 82,010 40,401 Cash and cash equivalents, end of period \$ 352,656 \$ 53,836 Supplemental cash flow information Cash paid during the period for: \$ 3,622 \$ 3,734 Supplemental disclosure of non-cash investing activities:	Financing Activities:		
Member distributions (15,000) — Principal payments on term loan borrowings (8,226) (3,819) Issuance costs associated with debt financing (530) (233) Payments under finance leases (738) (175) Net cash provided by (used in) financing activities 277,351 (4,227) Net increase in cash and cash equivalents 270,646 13,435 Cash and cash equivalents, beginning of period 82,010 40,401 Cash and cash equivalents, end of period \$352,656 \$53,836 Supplemental cash flow information Cash paid during the period for: Interest \$3,622 \$3,734 Supplemental disclosure of non-cash investing activities: \$3,322 \$3,734	Net proceeds from IPO	303,426	_
Principal payments on term loan borrowings (8,226) (3,819) Insurance costs associated with debt financing (530) (233) Payments under finance leases (738) (175) Net cash provided by (used in) financing activities 277,351 (4,227) Net increase in cash and cash equivalents 270,646 13,435 Cash and cash equivalents, beginning of period 82,010 40,401 Cash and cash equivalents, end of period \$ 352,656 \$ 53,836 Supplemental cash flow information Supplemental cash flow information \$ 3,622 \$ 3,734 Cash paid during the period for: \$ 3,622 \$ 3,734 Supplemental disclosure of non-cash investing activities: \$ 3,622 \$ 3,734	Payment of offering costs	(1,581)	_
Sasuance costs associated with debt financing (530) (233) Payments under finance leases (738) (175) Net cash provided by (used in) financing activities (4,227) Net increase in cash and cash equivalents (270,646 13,435	Member distributions	(15,000)	
Payments under finance leases (738) (175) Net cash provided by (used in) financing activities 277,351 (4,227) Net increase in cash and cash equivalents 270,646 13,435 Cash and cash equivalents, beginning of period 82,010 40,401 Cash and cash equivalents, end of period \$ 352,656 \$ 53,836 Supplemental cash flow information Cash paid during the period for: \$ 3,622 \$ 3,734 Interest \$ 3,622 \$ 3,734	Principal payments on term loan borrowings	(8,226)	(3,819)
Net cash provided by (used in) financing activities 277,351 (4,227) Net increase in cash and cash equivalents 270,646 13,435 Cash and cash equivalents, beginning of period 82,010 40,401 Cash and cash equivalents, end of period \$ 352,656 \$ 53,836 Supplemental cash flow information Cash paid during the period for: Interest \$ 3,622 \$ 3,734 Supplemental disclosure of non-cash investing activities: \$ 3,622 \$ 3,734	Issuance costs associated with debt financing	(530)	
Net increase in cash and cash equivalents Cash and cash equivalents, beginning of period Eash and cash equivalents, end of period Eash and cash equivalents, end of period Eash and cash equivalents, end of period Eash paid during the period for: Interest Eupplemental disclosure of non-cash investing activities:	Payments under finance leases	(738)	(175)
Cash and cash equivalents, beginning of period 82,010 40,401 Cash and cash equivalents, end of period \$ 352,656 \$ 53,836 Supplemental cash flow information Cash paid during the period for: Interest \$ 3,622 \$ 3,734 Supplemental disclosure of non-cash investing activities:	Net cash provided by (used in) financing activities	277,351	(4,227)
Cash and cash equivalents, end of period \$ 352,656 \$ 53,836 Supplemental cash flow information Cash paid during the period for: Interest \$ 3,622 \$ 3,734 Supplemental disclosure of non-cash investing activities:	Net increase in cash and cash equivalents	270,646	
Supplemental cash flow information Cash paid during the period for: Interest \$ 3,622 \$ 3,734 Supplemental disclosure of non-cash investing activities:	Cash and cash equivalents, beginning of period	82,010	40,401
Cash paid during the period for: Interest Supplemental disclosure of non-cash investing activities:	Cash and cash equivalents, end of period	\$ 352,656	\$ 53,836
Interest \$ 3,622 \$ 3,734 Supplemental disclosure of non-cash investing activities:	Supplemental cash flow information		
Supplemental disclosure of non-cash investing activities:	Cash paid during the period for:		
**	Interest	\$ 3,622	\$ 3,734
Property, plant and equipment in accounts payable and accrued liabilities \$ 30,648 \$ 6,143	Supplemental disclosure of non-cash investing activities:		
	Property, plant and equipment in accounts payable and accrued liabilities	\$ 30,648	\$ 6,143

The accompanying notes are an integral part of these condensed consolidated financial statements. 4

Atlas Energy Solutions Inc. Notes to Unaudited Condensed Consolidated Financial Statements

Note 1 - Business and Organization

Atlas Energy Solutions Inc. ("Atlas Inc." and together with its subsidiaries "we," "us," "our," or the "Company") was formed on February 3, 2022, pursuant to the laws of the State of Delaware. Atlas Inc. is a holding corporation and the ultimate parent company of Atlas Sand Company, LLC ("Atlas LLC"), a Delaware limited liability company formed on April 20, 2017. Atlas LLC is a producer of high-quality, locally sourced 100 mesh and 40/70 sand used as a proppant during the well completion process. Proppant is necessary to facilitate the recovery of hydrocarbons from oil and natural gas wells. One hundred percent of Atlas LLC's sand reserves are located in Winkler and Ward Counties, Texas, within the Permian Basin and operations consist of proppant production and processing facilities, including one facility near Kermit, Texas (the "Kermit facility") and a second facility near Monahans, Texas (the "Monahans facility").

We are currently building a logistics platform with the goal of increasing the efficiency, safety and sustainability of the oil and natural gas industry within the Permian Basin. This will include the Dune Express, an overland conveyor infrastructure solution currently under construction, coupled with our fleet of fit-for-purpose trucks and trailers.

We sell products and services primarily to oil and natural gas exploration and production companies and oilfield services companies either under supply agreements or through spot sales on the open market.

Initial Public Offering

On March 13, 2023, we completed our initial public offering (the "IPO") of 18,000,000 shares of the Company's Class A common stock, par value \$0.01 per share ("Class A common stock") at a price of \$18.00 per share. The IPO generated \$324.0 million of gross proceeds and net proceeds of approximately \$292.7 million. The gross proceeds were offset by \$20.6 million of underwriting discounts and commissions, \$4.4 million of current offering costs in 2023, and \$6.3 million in offering costs paid in 2022 that were recorded to other long-term assets on the consolidated balance sheets as of December 31, 2022. The material terms of the IPO are described in the Company's final prospectus, dated March 8, 2023 and filed with the Securities and Exchange Commission ("SEC") pursuant to Rule 424(b)(4) of the Securities Act of 1933, as amended (the "Securities Act"), on March 10, 2023 (the "Final Prospectus").

Reorganization

Pursuant to a master reorganization agreement (the "Master Reorganization Agreement") dated March 8, 2023, by and among the Company, Atlas Sand Management Company, LLC, a Texas limited liability company ("ASMC"), Atlas LLC, Atlas Sand Holdings, LLC, a Delaware limited liability company ("Holdings"), Atlas Sand Operating, LLC, a Delaware limited liability company ("Holdings II"), Atlas Sand Management Company II, LLC, a Delaware limited liability company ("ASMC II"), and Atlas Sand Merger Sub, LLC, a Delaware limited liability company ("Merger Sub"), the Company and the parties thereto completed certain restructuring transactions (the "Reorganization") in connection with the IPO. As part of the Reorganization:

- •Merger Sub merged with and into Atlas LLC, with Atlas LLC surviving as a wholly owned subsidiary of Atlas Operating;
- •Holdings, Holdings II and ASMC II were formed (collectively with ASMC, the "HoldCos"), through which certain holders who previously held membership interests in Atlas LLC (the "Legacy Owners") were issued (and continue to hold a portion of) the membership interests in Atlas Operating, as represented by a single class of common units ("Operating Units");
- •certain Legacy Owners, through the HoldCos, transferred all or a portion of their Operating Units and voting rights, as applicable, in Atlas Operating to the Company in exchange for an aggregate of 39,147,501 shares of Class A common stock and, in the case of Legacy Owners continuing to hold Operating Units through the HoldCos, an aggregate of 42,852,499 shares of Class B common stock, par value \$0.01 per share, of the Company (the "Class B common stock," and together with the Class A common stock, the "common stock"), so that such Legacy Owners that continue to hold Operating Units also hold, through the HoldCos, one share of Class B common stock for each Operating Unit held by them immediately following the Reorganization;
- •the 1,000 shares of Class A common stock issued to Atlas LLC at the formation of the Company were redeemed and canceled for nominal consideration; and
- •the Company contributed all of the net proceeds received by it in the IPO to Atlas Operating in exchange for a number of Operating Units (such that the total number of Operating Units held by the Company equals the number of Shares of Class A common stock outstanding after the IPO), and Atlas Operating further contributed the net proceeds received to Atlas LLC.

As a result of the Reorganization, (i) the Company's sole material asset consists of Operating Units, (ii) Atlas Operating's sole material asset consists of 100% of the membership interests in Atlas LLC and (iii) Atlas LLC owns all of the Company's operating

assets. The Company is the managing member of Atlas Operating and is responsible for all operational, management and administrative decisions relating to Atlas LLC's business and consolidates the financial results of Atlas LLC and its subsidiaries.

As a result of the IPO and Reorganization:

- •the Legacy Owners collectively own all of the outstanding shares of Class B common stock and 39,147,501 shares of Class A common stock, collectively representing 82.0% of the voting power and 68.5% of the economic interest of Atlas Inc. (and 82.0% of the economic interest of Atlas LLC, including both direct and indirect ownership interests);
- •Atlas Inc. owns an approximate 57.1% interest in Atlas Operating; and
- •the Legacy Owners that continue to hold Operating Units collectively own an approximate 42.9% interest in Atlas Operating.

On or before August 30, 2023, we will designate a date for distributions of the Operating Units and shares of common stock of the Company currently held by the HoldCos to the Legacy Owners in accordance with the distribution provisions of each respective HoldCo operating agreement. Following this distribution, the HoldCos will be dissolved, and the Legacy Owners will hold shares of the Company's Class A common stock or Class B common stock (and corresponding Operating Units) directly.

On March 13, 2023, the date on which we closed the IPO, a corresponding deferred tax liability of approximately \$17.8 million was recorded associated with the differences between the tax and book basis of the investment in Atlas LLC. The offset of the deferred tax liability was recorded to additional paid-in capital. As there was no change in control of Atlas Operating, Atlas LLC, or the businesses or subsidiaries held by Atlas LLC as a result of the Reorganization, purchase accounting is not required and the Legacy Owners' interests in Operating Units are recognized as a noncontrolling interest in Atlas Operating.

Note 2 - Summary of Significant Accounting Policies

Basis of Presentation

The accompanying unaudited condensed consolidated financial statements (the "Financial Statements") have been prepared in accordance with generally accepted accounting principles in the United States of America ("GAAP") and SEC requirements. All adjustments necessary for a fair presentation of the Financial Statements have been included. Such adjustments are of a normal, recurring nature. These condensed consolidated financial statements include the accounts of Atlas Inc., Atlas Operating, Atlas LLC, and Atlas LLC's wholly owned subsidiaries: Atlas Sand Employee Company, LLC; Atlas OLC Employee Company, LLC; Atlas Construction Employee Company, LLC; Atlas Sand Employee Holdings, LLC; Fountainhead Logistics Employee Company, LLC; Atlas Sand Construction, LLC; OLC Kermit, LLC; and OLC Monahans, LLC; and Fountainhead Logistics, LLC.

The results of operations for the three months ended March 31, 2023 are not necessarily indicative of the results to be expected for the year ending December 31, 2023 or for any other period. The Financial Statements and these notes should be read in conjunction with the audited consolidated financial statements and notes thereto for the year ended December 31, 2022 included within the Company's Final Prospectus.

As discussed in Note 1 - Business and Organization, as a result of our IPO and the Reorganization, Atlas Inc. is the managing member of Atlas Operating and consolidates entities in which it has a controlling financial interest. The Reorganization was considered a transaction between entities under common control. As a result, the financial statements for periods prior to our IPO and the Reorganization have been adjusted to combine the previously separate entities for presentation purposes. However, Atlas Inc. and Atlas Operating had no operations or assets and liabilities prior to our IPO. As such, for periods prior to the completion of our IPO, the consolidated financial statements represent the historical financial position and results of operations of Atlas LLC and its subsidiaries. For periods after the completion of our IPO, the financial position and results of operations include those of Atlas Inc. and report the redeemable noncontrolling interest related to the portion of Operating Units not owned by Atlas Inc.

Consolidation

The Financial Statements include the accounts of the Company and controlled subsidiaries. All intercompany transactions and accounts have been eliminated in consolidation.

Use of Estimates

The preparation of the Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the related disclosure of contingent assets and liabilities at the date of the Financial Statements and the reported amounts of revenues and expenses during the reporting period. Significant estimates used in the preparation of these Financial Statements include, but are not limited to: the sand reserves and their impact on calculating the depletion expense under the units-of-production method; the depreciation and amortization associated with property, plant and equipment; stock and unit-based compensation; spare parts inventory reserve; collectability of receivables; and certain liabilities. We base estimates on historical experience and on various assumptions that are believed to be reasonable under the circumstances. Actual results could differ from those estimates.

Accounts Receivable and Allowance for Credit Losses

Accounts receivable are recorded at cost when earned and represent claims against third parties that will be settled in cash. These receivables generally do not bear interest. The carrying value of our receivables, net of allowance for credit losses, represents the estimated collectable amount. If events or changes in circumstances indicate specific receivable balances may be impaired, further consideration is given to our ability to collect those balances and the allowance is adjusted accordingly. We perform credit evaluations of new customers and sometimes require deposits and prepayments, to mitigate credit risk. When it is probable that all or part of an outstanding balance will not be collected, we establish an allowance for credit losses.

On January 1, 2023, we adopted Accounting Standards Update ("ASU") 2016-13, Financial Instruments - Credit Losses (Topic 326) - Measurement of Credit Losses on Financial Instruments, which replaced the prior incurred loss impairment model with an expected credit loss impairment model for financial instruments, including accounts receivable. The adoption of ASU 2016-13 did not result in a material cumulative-effect adjustment to retained earnings on January 1, 2023.

We are exposed to credit losses primarily through sales of products and services. We analyze accounts receivable on an individual customer and overall basis through review of historical collection experience and current aging status of our customer accounts. We also consider the financial condition and economic environment of our customers in evaluating the need for an allowance. During the three months ended March 31, 2023, we recognized de minimis allowance for credit losses. As of March 31, 2023 and December 31, 2022, we had de minimis allowance for credit losses, which is included in accounts receivable, net on the condensed consolidated balance sheets.

As of March 31, 2023, two customers represented 19% and 12% of our outstanding accounts receivable balance. As of December 31, 2022, two customers represented 19% and 13% of our outstanding accounts receivable balance, respectively.

Fair Value of Financial Instruments

Fair value is defined as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date. Fair value is estimated by applying the following hierarchy, which prioritizes the inputs used to measure fair value into three levels and bases the categorization within the hierarchy upon the lowest level of input that is available and significant to the fair value measurement:

- Level 1 Quoted prices in active markets for identical assets or liabilities.
- Level 2 Observable inputs other than quoted prices in active markets for identical assets and liabilities, quoted prices for identical or similar assets or liabilities in inactive markets or other inputs that are observable or can be corroborated by observable market data for substantially the full term of the assets or liabilities.
- Level 3 Inputs that are generally unobservable and typically reflect management's estimate of assumptions that market participants would use in pricing the asset or liability.

The amounts reported in the balance sheets as current assets or liabilities, including cash and cash equivalents, accounts receivable, spare parts inventories, inventories, prepaid expenses and other current assets, accounts payable, accrued liabilities and deferred revenues approximate fair value due to the short-term maturities of these instruments. As of the dates indicated, our long-term debt consisted of the following (in thousands):

		At March 31, 2023				At December			
	Carry	ing Value	F	air Value	Car	rying Value	F	air Value	Valuation Technique
Financial liabilities									
Outstanding principal amount of the 2021 Term Loan Credit									Level 2 - Market
Facility	\$	139,120	\$	139,222	\$	147,174	\$	146,837	Approach

Our credit agreement with Stonebriar Commercial Finance LLC ("Stonebriar") pursuant to which Stonebriar extended a \$180.0 million single advance six-year term loan credit facility (the "2021 Term Loan Credit Facility") bears interest at a fixed rate of 8.47%, where its fair value will fluctuate based on changes in interest rates and credit quality. As of March 31, 2023 and December 31, 2022, the fair value of long-term debt has been determined by discounting the future cash flows using current market interest rates for similar financial instruments. These inputs are not quoted prices in active markets, but they are either directly or indirectly observable; therefore, they are classified as Level 2 inputs. See Note 6 - *Debt* for discussion of the credit agreement governing the 2021 Term Loan Credit Facility. We concluded, as the pricing of the 2021 Term Loan Credit Facility was indirectly observable through a recent market transaction, that it is classified as Level 2.

Stock-Based Compensation

We account for stock-based compensation, including grants of incentive units, restricted stock awards, time-based restricted stock units and performance share units, under the measurement and recognition provisions of Accounting Standards Codification ("ASC") 718, Compensation – Stock Compensation ("ASC 718"). We account for stock and unit-based compensation by amortizing the fair value of the units, which is determined at the grant date, on a straight-line basis unless the tranche method is required.

We account for forfeitures as they occur and reverse any previously recognized stock or unit-based compensation expense for the unvested portion of the awards that were forfeited. We did not recognize any forfeitures during the three months ended March 31, 2023 and 2022.

Earnings Per Share

We use the treasury stock method to determine the potential dilutive effect of outstanding restricted stock units and performance share units. We evaluated the potential dilutive effect of Class B common stock using the "if-converted" method, noting conversion of Class B common stock to Class A common stock will not have a dilutive impact to earnings per share. Each share of Class B common stock is issued in conjunction with and only as a consequence of the issuance by Atlas Operating of an Operating Unit to a securityholder other than the Company. Atlas Inc. is a holding company the only assets of which are equity interests in Atlas Operating. The earnings of Atlas Operating per unit are attributable to the Company and the other Legacy Owners, as the holders of the outstanding Operating Units. Because each holder of Operating Units other than the Company also holds one share of Class B common stock, and because the Company consolidates the results of operations of Atlas Operating, the earnings per Operating Unit attributable to the Legacy Owners are derivatively attributable to the corresponding shares of Class B common stock held by such Legacy Owners. For that reason, if and when a Legacy Owner determines to exercise its Redemption Right (as defined below in Note 8 - Stockholders' and Members' Equity) and exchange an Operating Unit (and corresponding share of Class B common stock), and if Atlas Operating or the Company determines to issue a share of Class A common stock in exchange for such Operating Unit (and corresponding share of Class B common stock), there would not be a dilutive impact to the earnings per share of the Class A common stock.

As a result of the IPO, the presentation of earnings per share for the periods prior to the IPO is not meaningful and only earnings per share for periods subsequent to the IPO are presented herein. See Note 11 – Earnings Per Share for additional information.

Redeemable Noncontrolling Interest

We account for the Legacy Owners' 42.9% economic interest in Atlas Operating through ownership of Operating Units as redeemable noncontrolling interest. The redeemable noncontrolling interest is recognized at the higher of (1) its initial fair value plus accumulated earnings associated with the redeemable noncontrolling interest or (2) the redeemption value as of the balance sheet date. At March 31, 2023, the redeemable noncontrolling interest was recorded based on its initial fair value plus accumulated income associated with the redeemable noncontrolling interest as this amount was higher than the redemption value of \$705.6 million at March 31, 2023. The redemption amount is based on the 10-day volume-weighted average closing price of shares of Class A common stock at the end of the reporting period. Changes in the redemption value are recognized immediately as they occur, as if the end of the reporting period was also the redemption date for the instrument, with an offsetting entry to retained earnings, or additional paid-in capital in the absence of retained earnings. For more information, refer to Note 9 - Redeemable Noncontrolling Interest.

Income Taxes

Atlas Inc. is a corporation and it is subject to U.S. federal, state and local income taxes. The tax implications of the Reorganization referenced in Note 1 - Business and Organization and the tax impact of the Company's status as a taxable corporation subject to U.S. federal, state and local income taxes have been reflected in the accompanying Financial Statements.

Atlas Inc. accounts for income taxes using the asset and liability method. Under the asset and liability method, deferred tax assets and liabilities are recognized for the estimated future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases. Deferred tax assets and liabilities are measured using enacted tax rates in effect for the year in which those temporary differences are expected to be recovered or settled pursuant to the provisions of ASC 740, Income Taxes. The effect on deferred tax assets and liabilities of a change in tax rate is recognized in earnings in the period that includes the enactment date. Valuation allowances are established when necessary to reduce deferred tax assets to the amounts more likely than not to be realized.

Atlas Inc. computes its quarterly taxes under the effective tax rate method based on applying an anticipated annual effective rate to its year-to-date income, except for discrete items. Income taxes for discrete items are computed and recorded in the period that the specific transaction occurs.

Atlas LLC, the Company's predecessor, was organized as a limited liability company. As a limited liability company, Atlas LLC elected to be treated as a partnership for income tax purposes and, therefore, is not subject to U.S. federal income tax. Rather, the U.S. federal income tax liability with respect to the taxable income of our predecessor was passed through to its owners.

Deferred tax assets and liabilities are recognized for future Texas margin tax consequences attributable to differences between the financial statement carrying amount of existing assets and liabilities and their respective Texas margin tax bases.

We evaluate the uncertainty in tax positions taken or expected to be taken in the course of preparing the condensed consolidated financial statements to determine whether the tax positions are more likely than not of being sustained by the applicable tax authority. However, the conclusions regarding the evaluation are subject to review and may change based on factors including, but not limited to, ongoing analysis of tax laws, regulations, and interpretations thereof. As of March 31, 2023 and December 31, 2022, we did not have any liabilities for uncertain tax positions or gross unrecognized tax benefits. Our income tax returns from 2018, 2019,

2020, 2021 and 2022 are open to examinations by U.S. federal, state or local tax authorities. We cannot predict or provide assurance as to the ultimate outcome of any existing or future examinations.

Recently Issued Accounting Pronouncements

Rate Reform – In March 2020, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") 2020-04, Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting, which provides optional guidance for a limited time to ease the potential burden in accounting for reference rate reform. The new guidance provides optional expedients and exceptions for applying GAAP to contracts, hedging relationships and other transactions affected by reference rate reform if certain criteria are met. The amendments apply only to contracts and hedging relationships that reference LIBOR or another reference rate expected to be discontinued due to reference rate reform. These amendments are effective immediately and may be applied prospectively to contract modifications made and hedging relationships entered into or evaluated on or before December 31, 2022. In December 2022, FASB issued ASU 2022-06, Reference Rate Reform (Topic 848): Deferral of the Sunset Date of Topic 848. ASU 2022-06 amended ASU 2020-04 and deferred the sunset date of Topic 848 from December 31, 2022, to December 31, 2024, after which entities will no longer be permitted to apply the relief in Topic 848. As described in Note 6 - *Debt*, our previous asset-based loan credit facility (the "2018 ABL Credit Facility") was terminated on February 22, 2023. The 2018 ABL Credit Facility was our only material agreement affected by reference rate reform as of March 31, 2023. We will continue to evaluate the impact of this standard on the Financial Statements and do not believe it will have a material impact on the Financial Statements.

Financial Instruments – In June 2016, the FASB issued ASU 2016-13, Financial Instruments—Credit Losses (Topic 326), which amended the guidance on the impairment of financial instruments. The standard added an impairment model, referred to as current expected credit loss, which is based on expected losses rather than incurred losses. The standard applies to most debt instruments, trade receivables, lease receivables, reinsurance receivables, financial guarantees and loan commitments. Under the guidance, companies are required to disclose credit quality indicators disaggregated by year of origination for a five-year period. In May 2019, ASU 2016-13 was subsequently amended by ASU 2019-04, Codification Improvements to Topic 326, Financial Instruments—Credit Losses, ASU 2019-05, Financial Instruments—Credit Losses (Topic 326): Targeted Transition Relief. The new guidance became effective for fiscal years beginning after December 15, 2022. We adopted ASU 2016-13 on January 1, 2023. ASU 2016-13 was applied using a modified retrospective approach, with a cumulative-effect adjustment to the opening balance of retained earnings as of the adoption date. We analyzed trade accounts receivable on an individual customer and overall basis through review of historical collection experience and current aging status of our customer accounts. We also consider the financial condition and economic environment of our customers in evaluating the need for an allowance. The cumulative impact of adoption in the opening balance of retained earnings as of January 1, 2023 was immaterial. See *Accounts Receivable and Allowance for Credit Losses* discussed within this Note.

Note 3 - Inventories

Inventories consisted of the following (in thousands):

	arch 31, 2023	December 31, 2022
Raw materials	\$ 397	\$ 290
Work-in-process	2,804	4,825
Finished goods	589	499
Inventories	\$ 3,790	\$ 5,614

No inventory reserve was deemed necessary as of March 31, 2023 or December 31, 2022.

Note 4 - Property, Plant and Equipment, Net

Property, plant and equipment, net, consisted of the following (in thousands):

	ch 31,)23	1	December 31, 2022
Plant facilities associated with productive, depletable properties	\$ 243,617	\$	243,613
Plant equipment	268,239		251,122
Land	3,009		3,009
Furniture and office equipment	1,667		1,407
Computer and network equipment	1,648		1,648
Buildings and leasehold improvements	26,434		25,402
Logistics equipment	2,350		1,591
Construction in progress	160,290		111,711
Property, plant and equipment	707,254		639,503
Less: Accumulated depreciation and depletion	(105,290)		(97,979)
Property, plant and equipment, net	\$ 601,964	\$	541,524

Depreciation expense and depletion expense recognized in depreciation, depletion and accretion expense was \$7.0 million and \$1.5 million for the three months ended March 31, 2023, respectively, as compared to \$5.0 million and \$1.2 million for the three months ended March 31, 2022, respectively. Depreciation expense recognized in selling, general and administrative expense was \$0.3 million for the three months ended March 31, 2023 as compared to \$0.3 million for the three months ended March 31, 2022. We did not recognize impairment of long-lived assets or loss on disposal of assets for the three months ended March 31, 2023 and 2022.

Note 5 - Leases

We have operating and finance leases primarily for office space, equipment, and vehicles. The terms and conditions for these leases vary by the type of underlying asset.

Certain leases include variable lease payments for items such as property taxes, insurance, maintenance, and other operating expenses associated with leased assets. Payments that vary based on an index or rate are included in the measurement of lease assets and liabilities at the rate as of the commencement date. All other variable lease payments are excluded from the measurement of lease assets and liabilities, and are recognized in the period in which the obligation for those payments is incurred.

The components of lease cost for the three months ended March 31, 2023 and 2022 are as follows (in thousands):

	Fe	or The Three Mont	hs Ende	d March 31,
		2023		2022
Finance lease cost:				
Amortization of right-of-use assets	\$	1,467	\$	201
Interest on lease liabilities		575		50
Operating lease cost		262		385
Variable lease cost		211		183
Short-term lease cost		5,791		1,129
Total lease cost	\$	8,306	\$	1,948

Supplemental cash flow and other information related to leases for the three months ended March 31, 2023 and 2022 are as follows (in thousands):

	For The Three Months Ended March 31,			
		2023		2022
Cash paid for amounts included in the measurement of lease liabilities:				
Operating cash outflows from operating leases	\$	286	\$	441
Operating cash outflows from finance leases	\$	575	\$	49
Financing cash outflows from finance leases	\$	738	\$	175
Right-of-use assets obtained in exchange for new lease liabilities:				
Operating leases	\$	_	\$	5,384
Finance leases	\$	7,602	\$	3,951

During the three months ended March 31, 2022, we modified an agreement related to certain operating right-of-use assets of \$1.3 million and liabilities of \$1.3 million; the change in terms increased the amount, extended the term, and resulted in finance lease classification. In connection with this modification, we recognized finance lease right-of-use assets of \$3.2 million and liabilities of \$3.2 million. There was no gain or loss recognized as a result of these amendments.

Lease terms and discount rates as of March 31, 2023 and December 31, 2022 are as follows:

	March 31, 2023	December 31, 2022
Weighted-average remaining lease term:		
Operating leases	4.3 years	4.5 years
Finance leases	5.1 years	5.3 years
Weighted-average discount rate:		
Operating leases	4.3 %	4.3 %
Finance leases	9.5 %	9.4 %

Future minimum lease commitments as of March 31, 2023 are as follows (in thousands):

	F	inance	Operating
Remainder of 2023	\$	5,185	\$ 1,005
2024		6,988	1,312
2025		6,901	1,342
2026		6,901	1,281
2027		4,017	681
Thereafter		4,398	_
Total lease payments		34,390	5,621
Less imputed interest		(7,372)	(481)
Total	\$	27,018	\$ 5,140

Supplemental balance sheet information related to our leases as of March 31, 2023 and December 31, 2022 was as follows (in thousands):

	Classification	Marc	h 31, 2023	De	cember 31, 2022
Operating Leases					
Current operating lease liabilities	Other current liabilities	\$	1,095	\$	1,082
Noncurrent operating lease liabilities	Other long-term liabilities	\$	4,045	\$	4,287
Finance Leases					
Current finance lease liabilities	Other current liabilities	\$	4,593	\$	3,213
Noncurrent finance lease liabilities	Other long-term liabilities	\$	22,425	\$	16,942

On May 16, 2022, Atlas LLC entered into a master lease agreement with Stonebriar for the right, but not the obligation, to fund up to \$70.0 million of purchases of transportation and logistics equipment. The interim financing for down payments on any purchased equipment is based on one-month SOFR, plus 8.0%. The final interest rate will be set upon acceptance of the equipment based on the terms of the agreement. As of March 31, 2023, Stonebriar has funded \$26.4 million of lease commitments under this agreement.

On July 28, 2022, Atlas LLC entered into a master lease agreement with Stonebriar for the right, but not the obligation, to fund up to \$10.0 million of purchases of dredges and related equipment. The interim financing for down payments on any purchased equipment is based on one-month SOFR, plus 8.0%. The final interest rate will be set upon acceptance of the equipment based on the terms of the agreement. As of March 31, 2023, Stonebriar has funded \$6.4 million of lease commitments under this agreement.

As of March 31, 2023, we had additional lease commitments totaling \$8.1 million that have not yet commenced and therefore are not reflected on the condensed consolidated balance sheet and tables above. These leases include agreements for transportation, logistics equipment and dredge equipment. These leases will commence during fiscal year 2023 with lease terms of four to seven years. Certain transportation and logistics leases discussed here are a component of the purchase commitments discussed in Note 7 - Commitments and Contingencies.

Note 6 – Debt

Debt consists of the following (in thousands):

	N	March 31, 2023				ecember 31, 2022
Term Loan Credit Facility	\$	140,770	\$	148,995		
Less: Debt discount, net of accumulated amortization of \$664 and \$546, respectively		(1,136)		(1,254)		
Less: Deferred financing fees, net of accumulated amortization of \$302 and \$248 respectively		(514)		(567)		
Less: Current portion (a)		(25,102)		(20,586)		
Long-term debt	\$	114,018	\$	126,588		

⁽a) The current portion of long-term debt reflects payments based on the terms of the 2021 Term Loan Credit Facility.

2021 Term Loan Credit Facility

On October 20, 2021, Atlas LLC entered into the 2021 Term Loan Credit Facility with Stonebriar. The loans outstanding under the 2021 Term Loan Credit Facility bear interest at a rate of 8.47% per annum and have a maturity date of October 1, 2027. The

2021 Term Loan Credit Facility is guaranteed on a secured basis and interest, plus principal, is payable in seventy-two consecutive monthly installments.

At any time prior to the maturity date, we may prepay loans outstanding under the 2021 Term Loan Credit Facility, in whole or in part, at a price equal to 100% of the principal amount prepaid plus a prepayment fee. The prepayment fee is 2% for prepayments made on or before October 20, 2023 and 1% with respect to any prepayments made thereafter. Upon the maturity of the 2021 Term Loan Credit Facility, the entire unpaid principal amount of loans under the facility, together with interest, fees and other amounts payable in connection with the facility, will become immediately due and payable without further notice or demand.

The 2021 Term Loan Credit Facility includes certain non-financial covenants, including but not limited to restrictions on incurring additional debt and certain restricted payments. The 2021 Term Loan Credit Facility is not subject to financial covenants unless \$5.0 million or more in aggregate is outstanding under the 2023 ABL Credit Agreement (as defined below), at which time a minimum average liquidity balance of \$20.0 million must be maintained. Dividends and distributions to equity holders are permitted to be made pursuant to certain limited exceptions and baskets as described in the credit agreement governing the 2021 Term Loan Credit Facility (the "2021 Term Loan Credit Agreement") and otherwise generally subject to certain restrictions as described in the 2021 Term Loan Credit Agreement, including the requirements that (a) no Event of Default (as defined in the 2021 Term Loan Credit Agreement) has occurred and is continuing, (b) Atlas maintains a \$30.0 million cash balance pro forma for the Restricted Payment (as defined in the 2021 Term Loan Credit Agreement), (c) the Annualized Leverage Ratio (as defined in the 2021 Term Loan Credit Agreement) is not greater than 2.00 to 1.00 and (d) Atlas LLC makes a concurrent prepayment of the loans outstanding under the 2021 Term Loan Credit Facility, which prepayment is not subject to a prepayment penalty fee, in an amount equal to one-third or one-fourth of the total equity distributions being made, based on a pro forma leverage ratio set forth in the 2021 Term Loan Credit Agreement. Furthermore, the 2021 Term Loan Credit Facility permits dividends and distributions in certain other circumstances subject to the terms of the 2021 Term Loan Credit Agreement, including dividends and distributions made solely in certain qualified equity interests, tax distributions, and dividends of up to 10.0% per annum of the net proceeds raised in our IPO. During 2022, Atlas LLC paid \$45.0 million of equity distributions and concurrently prepaid \$12.6 million of the 2021 Term Loan Credit Facility as required by the terms described above. In January 2023, prior to the Reorganization, the board of managers of Atlas LLC approved and paid \$15.0 million of equity distributions, and Atlas LLC concurrently prepaid \$3.8 million of the 2021 Term Loan Credit Facility as required by the terms described above. On May 8, 2023, Atlas Operating approved a distribution of \$0.15 per Operating Unit, in the aggregate amount of \$15.0 million, as permitted by the Amended and Restated Limited Liability Company Agreement of Atlas Sand Operating, LLC, and the Company declared a quarterly variable dividend of \$0.15 per share of Class A common stock. Concurrent with this distribution, Atlas LLC is required to repay \$3.8 million of the 2021 Term Loan Credit Facility at par per the terms of the 2021 Term Loan Credit Facility. The dividend will be payable on May 22, 2023 to holders of record of Class A common stock and Units at the close of business on May 15, 2023.

Proceeds from the 2021 Term Loan Credit Facility were used exclusively for general corporate purposes, which included the repayment of outstanding indebtedness under the 2018 Term Loan Credit Facility, and to make permitted distributions. As of March 31, 2023 and December 2022, Atlas LLC was in compliance with the covenants of the 2021 Term Loan Credit Facility.

The 2021 Term Loan Credit Facility is unconditionally guaranteed, jointly and severally, by Atlas LLC and certain of its subsidiaries and secured by substantially all of the assets of Atlas LLC and certain of its subsidiaries, excluding: OLC Kermit, LLC, OLC Monahans, LLC and Atlas OLC Employee Company, LLC.

On February 22, 2023, Atlas LLC and Stonebriar agreed to amend the 2021 Term Loan Credit Facility to, among other things, permit the Company to enter into the 2023 ABL Credit Facility with the 2023 ABL Lenders and to update certain related terms.

2023 ABL Credit Facility

On February 22, 2023, Atlas LLC, certain of its subsidiaries, as guarantors, Bank of America, N.A., as administrative agent, and certain financial institutions party thereto as lenders (the "2023 ABL Lenders") entered into a Loan, Security and Guaranty Agreement (the "2023 ABL Credit Agreement") pursuant to which the 2023 ABL Lenders provide revolving credit financing to the Company in an aggregate principal amount of up to \$75.0 million (the "2023 ABL Credit Facility"), with Availability (as defined in the 2023 ABL Credit Agreement) thereunder subject to a "Borrowing Base" as described in the 2023 ABL Credit Agreement. The 2023 ABL Credit Facility includes a letter of credit sub-facility, which permits issuance of letters of credit up to an aggregate amount of \$25.0 million. The scheduled maturity date of the 2023 ABL Credit Facility is February 22, 2028; provided that the 2023 ABL Credit Facility will mature on June 30, 2027 if any amount of the 2021 Term Loan Credit Facility that has a maturity date less than 91 days prior to February 22, 2028 is outstanding on June 30, 2027. As of March 31, 2023, Atlas LLC had no outstanding borrowings and \$1.1 million outstanding letters of credit under the 2023 ABL Credit Facility.

Atlas LLC may also request swingline loans under the 2023 ABL Credit Agreement in an aggregate principal amount not to exceed \$7.5 million. During the three months ended March 31, 2023, Atlas LLC had no outstanding swingline loans under the 2023 ABL Credit Facility.

Borrowings under the 2023 ABL Credit Facility bear interest, at Atlas LLC's option, at either a base rate or Term SOFR, as applicable, plus an applicable margin based on average availability as set forth in the 2023 ABL Credit Agreement. Term SOFR loans bear interest at Term SOFR for the applicable interest period plus an applicable margin, which ranges from 1.50% to 2.00% per

annum based on average availability as set forth in the 2023 ABL Credit Agreement. Base rate loans bear interest at the applicable base rate, plus an applicable margin, which ranges from 0.50% to 1.00% per annum based on average availability as set forth in the 2023 ABL Credit Agreement. In addition to paying interest on outstanding principal under the 2023 ABL Credit Facility, Atlas LLC is required to pay a commitment fee which ranges from 0.375% per annum to 0.500% per annum with respect to the unutilized commitments under the 2023 ABL Credit Facility, based on the average utilization of the 2023 ABL Credit Facility. Atlas LLC is required to pay customary letter of credit fees, to the extent that one or more letter of credit is outstanding. We recognized de minimis interest expense, unutilized commitment fees and other fees under the 2023 ABL Credit Facility, classified as interest expense, for the three months ended March 31, 2023.

The Borrowing Base was initially set at \$75.0 million and the amount of available credit changes every month, depending on the amount of eligible accounts receivable and inventory we have available to serve as collateral. The Borrowing Base components are subject to customary reserves and eligibility criteria. As of March 31, 2023, the Borrowing Base was \$75.0 million and Availability was \$73.9 million.

The 2023 ABL Credit Facility requires that if Availability is less than the greater of (i) 12.50% of the Borrowing Base and (ii) \$7.5 million, Atlas LLC must maintain a Fixed Charge Coverage Ratio (as defined in the 2023 ABL Credit Agreement) of at least 1.00 to 1.00 while a Covenant Trigger Period (as defined in the 2023 ABL Credit Agreement) is in effect.

Under the 2023 ABL Credit Agreement, Atlas LLC is permitted to make payments of dividends and distributions pursuant to certain limited exceptions and baskets set forth therein and otherwise generally subject to certain restrictions described therein, including that (i) no Event of Default (as defined under the 2023 ABL Credit Agreement) has occurred and is continuing, and (ii) no loans and no more than more than \$7.5 million in letters of credit are outstanding, and liquidity exceeds \$30.0 million at all times during the 30 days prior to the date of the dividend or distribution; provided that if any loans are outstanding or outstanding letters of credit exceed \$7.5 million and no Event of Default (as defined under the 2023 ABL Credit Agreement) has occurred and is continuing, Atlas LLC is permitted to make payments of dividends and distributions subject to a minimum Fixed Charge Coverage Ratio (as defined under the 2023 ABL Credit Agreement) of 1.00 to 1.00 and satisfaction of minimum availability thresholds under the Borrowing Base (as defined under the 2023 ABL Credit Agreement), as provided under the 2023 ABL Credit Agreement. Additionally, Atlas LLC may make additional payments of dividends and distributions in qualified equity interests and may make Permitted Tax Distributions (as defined under the 2023 ABL Credit Agreement).

The 2023 ABL Credit Facility contains certain customary representations and warranties, affirmative and negative covenants, and events of default. As of March 31, 2023, the Company was in compliance with the covenants under the 2023 ABL Credit Facility.

The 2023 ABL Credit Facility is unconditionally guaranteed, jointly and severally, by Atlas LLC and certain of its subsidiaries and secured by substantially all of the assets of Atlas LLC and certain of its subsidiaries, excluding: OLC Kermit, LLC, OLC Monahans, LLC and Atlas OLC Employee Company, LLC.

2018 Asset-Based Loan Credit Facility

On December 14, 2018, Atlas LLC entered into the 2018 ABL Credit Facility, which provided revolving credit financing with a borrowing capacity of up to \$50.0 million. The 2018 ABL Credit Facility was unconditionally guaranteed, jointly and severally, by Atlas LLC and certain of its subsidiaries. The 2018 ABL Credit Facility was set to mature on the stated maturity date, December 14, 2023. On February 22, 2023, Atlas LLC terminated the 2018 ABL Credit Facility. Atlas LLC had no borrowings under the 2018 ABL Credit Facility. In connection with the termination, we charged the remaining balance of the deferred financing cost of \$0.2 million to interest expense, net on the condensed consolidated statements of operations for the three months ended March 31, 2023. We incurred de minimis fees associated with the termination.

Note 7 - Commitments and Contingencies

Royalty Agreements

Atlas LLC entered into a royalty agreement associated with its leased property at the Kermit facility and a mining agreement associated with its leased property at the Monahans facility, in each case, with Permian Dunes Holding Company, LLC, a related party. The royalty agreement associated with the Kermit facility terminated on the date of our IPO, pursuant to the terms of the agreement. Under the mining agreement associated with the Monahans facility, we are committed to pay royalties on product sold from that facility and are required to pay a minimum royalty of \$1.0 million for any lease year following our IPO. Royalty expense associated with these agreements is recorded as the product is sold, is included in costs of sales, and totaled between 10% and 15% of cost of sales for the three months ended March 31, 2023, and less than 10% of cost of sales for the three months ended March 31, 2022.

Standby Letters of Credit

As of December 31, 2022, we had \$1.1 million outstanding in standby letters of credit issued under the 2018 ABL Credit Facility. On February 22, 2023, the 2018 ABL Credit Facility was terminated and our standby letters of credit were transferred to our 2023 ABL Credit Facility. As of March 31, 2023, we had \$1.1 million outstanding in standby letters of credit issued under the 2023 ABL Credit Facility.

Purchase Commitments

On March 23, 2022, we entered into an agreement to purchase transportation and logistics equipment in the amount of \$5.2 million and \$26.2 million in 2022 and 2023, respectively, subject to customary terms and conditions. On April 20, 2022, we entered into an agreement to purchase transportation and logistics equipment in the amount of \$8.5 million and \$11.9 million in 2022 and 2023, respectively, subject to customary terms and conditions. In addition, in connection with the construction of the Dune Express and expansion of the Kermit facility, we enter short-term purchase obligations for products and services. We expect to use \$292.7 million of the net proceeds from the IPO and cash flow from operations to fund the obligations over the next 18 to 20 months.

Litigation

We are involved in various legal and administrative proceedings that arise from time to time in the ordinary course of doing business. Some of these proceedings may result in fines, penalties or judgments being assessed against us, which may adversely affect our financial results. In addition, from time to time, we are involved in various disputes, which may or may not be settled prior to legal proceedings being instituted and which may result in losses in excess of accrued liabilities, if any, relating to such unresolved disputes. Expenses related to litigation reduce operating income. We do not believe that the outcome of any of these proceedings or disputes would have a significant adverse effect on our financial position, long-term results of operations or cash flows. It is possible, however, that charges related to these matters could be significant to our results of operations or cash flows in any single accounting period. Management is not aware of any legal, environmental or other commitments and contingencies that would have a material effect on the Financial Statements.

Note 8 - Stockholders Equity

Class A Common Stock

Atlas Inc. had 57,147,501 shares of Class A common stock outstanding as of March 31, 2023. Holders of shares of Class A common stock are entitled to one vote per share held of record on all matters to be voted upon by the Company's stockholders and are entitled to ratably receive dividends when and if declared by the Company's board of directors (the "Board"). Upon liquidation, dissolution, distribution of assets or other winding up, the holders of shares of Class A common stock are entitled to receive ratably the assets available for distribution to the stockholders after payment of liabilities and the liquidation preference of any outstanding shares of preferred stock.

Class B Common Stock

Atlas Inc. had 42,852,499 shares of Class B common stock outstanding as of March 31, 2023. Holders of shares of Class B common stock are entitled to one vote per share on all matters to be voted upon by the Company's stockholders. Holders of Class A common stock and Class B common stock generally vote together as a single class on all matters presented to Atlas Inc.'s stockholders for their vote or approval. Holders of Class B common stock do not have any right to receive dividends or distributions upon a liquidation or winding up of Atlas Inc. See Note 9 - *Redeemable Noncontrolling Interest* for more information regarding Class B common stock.

May Dividend and Distribution

On May 8, 2023, Atlas Operating approved a distribution of \$0.15 per Operating Unit, in the aggregate amount of \$15.0 million, as permitted by the Amended and Restated Limited Liability Company Agreement of Atlas Sand Operating, LLC, and the Company declared a quarterly variable dividend of \$0.15 per share of Class A common stock. To effect the payment of the dividend, Atlas Operating will make a distribution of \$0.15 per Operating Unit to each of the Company and Holdings, the Company will use its respective distribution to fund the quarterly variable dividend to be paid to the holders of our Class A common stock, and Holdings will distribute its respective distributions to certain Legacy Owners. Concurrent with this distribution, Atlas LLC is required to repay \$3.8 million of the 2021 Term Loan Credit Facility at par per the terms of the 2021 Term Loan Credit Facility. The dividend will be payable on May 22, 2023 to holders of record of Class A common stock and Units at the close of business on May 15, 2023.

Note 9 - Redeemable Noncontrolling Interest

The redeemable noncontrolling interest represents the Legacy Owners' 42.9% economic interest in Atlas Operating through ownership of Operating Units. In addition, the Legacy Owners own all of the Company's non-economic Class B common stock. Each share of Class B common stock entitles its holder to one vote on all matters to be voted on by our stockholders, generally, but confers no economic rights to dividends or distributions upon a liquidation or winding up of Atlas Inc. As discussed in Note 1 - *Business and Organization*, following the IPO:

- •Each holder of Operating Units following the Reorganization, other than Atlas Inc. and its subsidiaries, received a number of shares of Class B common stock equal to the number of Operating Units held by such holder following the IPO;
- •Atlas Inc. contributed, directly or indirectly, the net proceeds of the IPO to Atlas Operating in exchange for an additional number of Operating Units such that Atlas Inc. holds, directly or indirectly, a total number of Operating Units equal to the number of shares of Class A common stock outstanding following the IPO; and

•Following the IPO, under the Amended and Restated Limited Liability Company Agreement of Atlas Operating (the "Atlas Operating LLC Agreement"), the holders of Operating Units, other than Atlas Inc., will, subject to certain limitations, have the right (the "Redemption Right") to cause Atlas Operating to acquire all or a portion of their Operating Units for, at Atlas Operating's election, (i) shares of Atlas Inc.'s Class A common stock at a redemption ratio of one share of Class A common stock for each Operating Unit redeemed, subject to conversion rate adjustments for stock splits, stock dividends, reclassification and other similar transactions, or (ii) an equivalent amount of cash. The Company will determine whether to issue shares of Class A common stock or cash based on facts in existence at the time of the decision, which are expected to include the relative value of the Class A common stock (including the trading prices for the Class A common stock at the time), the cash purchase price, the availability of other sources of liquidity (such as an issuance of preferred stock) to acquire the Operating Units and alternative uses for such cash. Alternatively, upon the exercise of the Redemption Right, Atlas Inc. (instead of Atlas Operating) will have the right (the "Call Right") to, for administrative convenience, acquire each tendered Operating Unit directly from the redeeming holder for, at Atlas Inc.'s election, (x) one share of Class A common stock, subject to conversion rate adjustments for stock splits, stock dividends, reclassification and other similar transactions, or (y) an equivalent amount of cash. In connection with any redemption of Operating Units pursuant to the Redemption Right or the Call Right, a corresponding number of shares of such holder's Class B common stock will be cancelled.

The Legacy Owners' 42.9% economic interest in Atlas Operating through ownership of Operating Units is classified as redeemable noncontrolling interest on the condensed consolidated balance sheets as, pursuant to the Atlas Operating LLC Agreement, holders of Operating Units have the right to cause Atlas Operating to acquire all or a portion of their Operating Units for, at Atlas Operating's election, (i) shares of Atlas Inc.'s Class A common stock at a redemption ratio of one share of Class A common stock for each Operating Unit redeemed, subject to conversion rate adjustments for stock splits, stock dividends, reclassification and other similar transactions, or (ii) an equivalent amount of cash. Certain holders of the Class B common stock are participants in a stockholders' agreement among holders of a majority of the voting stock of the Company, which allows Mr. Brigham or his affiliates to designate the members of the Board, including those directors that determine whether Atlas Operating will elect to make a cash payment upon an Operating Unit holder's exercise of its Redemption Right.

The redeemable noncontrolling interest is recognized at the higher of (1) its initial fair value plus accumulated earnings associated with the noncontrolling interest or (2) the redemption value as of the balance sheet date. From the date of the IPO through March 31, 2023, we recorded adjustments to the value of our redeemable noncontrolling interest as presented in the table below:

		Reucemanie
	Nonc	ontrolling Interest
Balance at March 13, 2023 (1)	\$	771,345
Net income attribution post-IPO		6,610
Balance at March 31, 2023	\$	777,955

(1) Based on the Atlas Operating Units held by the Legacy Owners who also hold 42,852,499 shares of Class B common stock and a Class A common stock price of \$18.00 on the date on which we consummated the IPO.

Note 10 - Stock-Based Compensation

Long Term Incentive Plan

On March 8, 2023, we adopted the Atlas Energy Solutions Inc. 2023 Long Term Incentive Plan (the "LTIP") for the benefit of employees, directors and consultants of the Company and its affiliates. The LTIP provides for the grant of all or any of the following types of awards: (1) incentive stock options qualified as such under U.S. federal income tax laws; (2) stock options that do not qualify as incentive stock options; (3) stock appreciation rights; (4) restricted stock awards; (5) restricted stock units ("RSUs"); (6) bonus stock; (7) dividend equivalents; (8) other stock-based awards; (9) cash awards; and (10) substitute awards. The shares to be delivered under the LTIP may be made available from (i) authorized but unissued shares, (ii) shares held as treasury stock or (iii) previously issued shares reacquired by us, including shares purchased on the open market. Subject to adjustment in accordance with the terms of the LTIP, 10,270,000 shares of Class A common stock have been reserved for issuance pursuant to awards under the LTIP if an award under the LTIP is forfeited, settled for cash or expires without the actual delivery of shares, any shares subject to such award will again be available for new awards under the LTIP. The LTIP will be administered by the Compensation Committee of the Board (the "Compensation Committee"). On March 31, 2023, 9,519,111 shares of Class A common stock were available for future grants. We account for the awards granted under the LTIP as compensation cost measured at the fair value of the award on the date of grant.

Restricted Stock Units

RSUs represent the right to receive shares of Class A common stock at the end of the vesting period in an amount equal to the number of RSUs that vest. The granted RSUs vest and become exercisable with respect to employees in three equal installments starting on the first anniversary of the date of grant and, with respect to directors, on the one-year anniversary of the date of grant, so long as the participant either remains continuously employed or continues to provide services to Board, as applicable. The RSUs are subject to restrictions on transfer and are generally subject to a risk of forfeiture if the award recipient ceases providing services to the

Company prior to the date the award vests. If the participant's employment with or service to the Company is terminated for cause or without good reason prior to the vesting of all of the RSUs, and unless such termination is a "Qualifying Termination" or due to a "Change in Control" as defined in the applicable restricted stock unit agreement, any unvested RSUs will generally terminate automatically and be forfeited without further notice and at no cost to the Company. In the event the Company declares and pays a dividend in respect of its outstanding shares of common stock and, on the record date for such dividend, the participant holds RSUs that have not been settled, we will record the amount of such dividend in a bookkeeping account and pay to the participant an amount in cash equal to the cash dividends the participant would have received if the participant was the holder of record, as of such record date, of a number of shares of common stock equal to the number of RSUs held by the participant that had not been settled as of such record date, such payment to be made on or within 60 days following the date on which such RSUs vest. The stock-based compensation expense of such RSUs was determined using the closing price on March 13, 2023, the date of grant, of \$15.99 applied to the total number of 260,722 RSUs granted. We account for forfeitures as they occur. We recognized stock-based compensation related to RSUs of \$0.1 million for the three months ended March 31, 2023. Changes in non-vested RSUs outstanding under the LTIP during the three months ended March 31, 2023 were as follows:

	Number of Units	Weighted Average Grant Date Fair Value
Non-vested at December 31, 2022	_	_
Granted	260,722	\$ 15.99
Vested	_	_
Forfeited	_	_
Non-vested at March 31, 2023	260,722	\$ 15.99

There was approximately \$4.1 million of unrecognized compensation expense relating to outstanding RSUs as of March 31, 2023. The unrecognized compensation expense will be recognized on a straight-line basis over the weighted average remaining vesting period of 1.8 years.

Performance Share Units

Performance Share Units ("PSUs") represent the right to receive one share of Class A common stock multiplied by the number of PSUs that become earned, and the number of PSUs that may vest range from 0% to 200% of the Target PSUs (as defined in the Performance Share Unit Grant Agreement governing the PSUs (the "PSU Agreement")), subject to the Compensation Committee's discretion to increase the ultimate number of vested PSUs above the foregoing maximum level. Each PSU also includes a tandem dividend equivalent right, which is a right to receive an amount equal to the cash dividends made with respect to a share of common stock during the Performance Period (as defined in the PSU Agreement), which will be adjusted to correlate to the number of PSUs that ultimately become vested pursuant to the PSU Agreement. 490,167 PSUs (based on target) were granted on March 13, 2023 (the "2023 PSUs"). The Performance Goals (as defined in the PSU Agreement) for the 2023 PSUs are based on a combination of Return on Capital Employed ("ROCE") and "Relative TSR" (each, as defined in the PSU Agreement), with 25% weight applied to ROCE and 75% weight applied to Relative TSR, each as measured during the three-year Performance Period ending December 31, 2025. The vesting level is calculated based on the actual total stockholder return achieved during the Performance Period. The fair value of such PSUs was determined using a Monte Carlo simulation and will be recognized over the applicable Performance Period. The Monte Carlo simulation model utilizes multiple input variables that determine the probability of satisfying the market condition stipulated in the award to calculate the fair value of the award. Expected volatilities in the model were estimated using a historical period consistent with the Performance Period of approximately three years. The risk-free interest rate was based on the United States Treasury rate for a term commensurate with the expected life of the grant. We recognized stock-based compensation related to PSUs of \$0

	Number of Units	Weighted Average Grant Date Fair Value	
Non-vested at December 31, 2022	_	_	_
Granted	490,167	\$ 20.1	9
Vested	_	_	_
Forfeited	_	_	_
Non-vested at March 31, 2023	490,167	\$ 20.1	9

There was approximately \$9.7 million of unrecognized compensation expense relating to outstanding PSUs as of March 31, 2023. The unrecognized compensation expense will be recognized on a straight-line basis over the weighted average remaining vesting period of 2.8 years.

Atlas LLC Incentive Plan and ASMC Incentive Plan

Prior to the IPO closing date, the Company recognized unit-based compensation expense for awards granted under two long-term incentive plans, the Atlas Sand Management Company, LLC Long-Term Incentive Plan (the "ASMC Plan") and the Atlas Sand Company, LLC Long-Term Incentive Plan (the "ASMC Plan"). The ASMC Plan was adopted on September 15, 2017, by ASMC for officers, employees, directors, managers and consultants of ASMC (the "ASMC Participants"). The ASCo Plan was adopted by Atlas

LLC on December 15, 2017, for officers, employees, directors, managers, consultants or other advisors of Atlas LLC (the "ASCo Participants").

On May 28, 2018, Atlas LLC adopted the Atlas Sand Company, LLC Amended and Restated Long-Term Incentive Plan that reduced the authorized available awards to be issued under the ASCo Plan from 149,425 to 100,000. The ASCo Plan consists of equity grants of Class P units made to ASCo Participants at the discretion of the plan administrator. Pursuant to the terms of the ASCo Plan, to the extent that an award is canceled, any and all Class P units that are canceled and repurchased will be available again for new awards under the ASCo Plan.

The Company has applied the guidance of FASB Interpretation 44, which establishes an accounting model whereby equity awards granted by a parent company to employees of a subsidiary are recognized in the financial statements of the subsidiary.

A summary of Atlas LLC's Class P unit activity is as follows:

	Number of Class P Units	Weighted Average Grant Date Fair Value
Non-vested at December 31, 2022	3,533	\$ 151.57
Granted	_	_
Vested	(3,533)	\$ 151.57
Forfeited	_	_
Non-vested at March 31, 2023	<u></u> _	

We account for each tranche of the unit awards as compensatory awards in accordance with ASC 718, and as such, compensation expense is recognized over the service condition vesting period based on the grant date fair values using a graded vesting methodology. To determine grant date fair value, we valued these unit awards utilizing a Monte Carlo option pricing model, to take into consideration the probability of a market condition on being met. This methodology involves making assumptions for the expected time to liquidity, volatility and risk-free rate.

We estimated expected volatility based on a 50/50 blend of historical and implied volatility. The risk-free interest rate is based on the yield on U.S. government bonds for a period commensurate with the expected term. The expected term is based on time to the expected exit date as of the valuation date based on the probability weighted average of exit scenario terms. We applied a discount to reflect the lack of marketability due to the absence of an active market for its units. Further, we assumed no expected dividend yield.

For the three months ended March 31, 2023, we recognized \$0.2 million of unit-based compensation expense related to awards in the ASCo Plan as compared to \$0.1 million for the three months ended March 31, 2022. For the three months ended March 31, 2023, the Company recognized \$0.1 million of unit-based compensation expense in its condensed consolidated statements of operations related to awards in the ASMC Plan as compared to \$0.1 million for the three months ended March 31, 2022.

As of March 31, 2023, there were no unrecognized unit-based compensation expense amounts related to the ASCo Plan and ASMC Plan.

Note 11 - Earnings per Share

Basic earnings per share ("EPS") measures the performance of an entity over the reporting period. Diluted earnings per share measures the performance of an entity over the reporting period while giving effect to all potentially dilutive common shares that were outstanding during the period. Atlas Inc. uses the treasury stock method to determine the potential dilutive effect of vesting of its outstanding RSUs and PSUs. Atlas Inc. does not use the two-class method as the Class B common stock, the unvested RSUs, and PSU awards are nonparticipating securities. The issuance of Class A common stock in exchange for Operating Units held by the Legacy Owners (and their corresponding shares of Class B common stock) will not have a dilutive effect on EPS and was not recognized in dilutive earnings per share calculations as of March 31, 2023. Please see Note 2 - Summary of Significant Accounting Policies -Earnings Per Share for more information. There were no shares of Class A or Class B common stock outstanding for the three months ended March 31, 2022, and therefore no earnings per share information has been presented for that period.

For the three months ended March 31, 2023, Atlas Inc.'s EPS calculation includes only its share of net income for the period subsequent to the IPO, and omits income prior to the IPO. In addition, the basic weighted average shares outstanding calculation is based on the actual days during which the shares were outstanding date of our IPO through March 31, 2023.

The following table reflects the allocation of net income to common stockholders and EPS computations for the period indicated based on a weighted average number of shares of common stock outstanding for the period:

	For The Three M Ended March 2023		
Numerator:			
Net income	\$	62,905	
Less: Pre-IPO net income attributable to Atlas Sand Company, LLC		54,561	
Less: Net income attributable to redeemable noncontrolling interest		6,610	
Net income attributable to Atlas Energy Solutions, Inc.	\$	1,734	
Denominator:			
Basic weighted average shares outstanding		57,148	
Dilutive potential of restricted stock units		260	
Diluted weighted average shares outstanding (1)	\$	57,408	
Basic EPS attributable to Class A stockholders	\$	0.03	
Diluted EPS attributable to Class A stockholders (1)	\$	0.03	

(1) Shares of Class A common stock issued in exchange for shares of Class B common stock do not have a dilutive effect on EPS and were not included in the EPS calculation.

As of March 31, 2023, there were 490,167 shares related to PSUs (based on target) that could vest in the future based on predetermined performance goals. These units were not included in the computation of EPS for the three months ended March 31, 2023, because the performance goals had not been met, assuming the end of the reporting period was the end of the contingency period.

Note 12 - Income Taxes

The Company's predecessor, Atlas LLC, is a limited liability company that elected to be treated as a partnership for income tax purposes and, therefore, is not subject to U.S. federal income tax. Rather, the U.S. federal income tax liability with respect to the taxable income of Atlas LLC is passed through to its owners. However, Atlas LLC's operations located in Texas are subject to an entity-level tax, the Texas margin tax, at a statutory rate of up to 0.75% of income that is apportioned to Texas. The tax expense or benefit associated with the interim period is computed using the most recent estimated tax rate applied to the year-to-date revenues less cost of sales.

Atlas Inc. is a corporation and is subject to U.S. federal, state and local income taxes. In March 2023, Atlas Inc. completed its initial public offering of 18,000,000 shares of Class A common stock at a price to the public of \$18.00 per share. The tax implications of the Reorganization, the IPO and the tax impact of Atlas Inc.'s status as a taxable corporation subject to U.S. federal income tax have been reflected in the accompanying Financial Statements. On March 13, 2023, the date on which we closed the IPO, a corresponding deferred tax liability of approximately \$17.8 million was recorded associated with the differences between the tax and book basis of the investment in Atlas LLC. The offset of the deferred tax liability was recorded to additional paid-in capital.

The effective combined U.S. federal and state income tax rate for the three months ended March 31, 2023 was 10.9%. During the three months ended March 31, 2023, we recognized an income tax expense of \$7.7 million. Total income tax expense for the three months ended March 31, 2023 differed from amounts computed by applying the U.S. federal statutory tax rate of 21% due to the net income attributable to Atlas LLC prior to the date of our IPO, net income attributable to noncontrolling interest subsequent to the IPO, and state taxes (net of the anticipated federal benefit). During the three months ended March 31, 2022, we recognized an income tax expense of \$0.2 million.

Note 13 - Related-Party Transactions

Brigham Oil & Gas, LLC

Atlas LLC has sold proppant to a customer, Brigham Oil & Gas, LLC, which is controlled by our Executive Chairman and Chief Executive Officer, Bud Brigham. For the three months ended March 31, 2023 and 2022, the Company made no sales to this customer. As of March 31, 2023 and December 31, 2022, we had no outstanding related-party accounts receivable with this customer and \$0.9 million outstanding related-party accounts receivable, respectively.

Brigham Land Management LLC

Brigham Land Management LLC ("Brigham Land") provides us with landman services for certain of our projects and initiatives. The services are provided on a per hour basis at market prices. Brigham Land is owned and controlled by Vince Brigham, an advisor to the Company and the brother of our Executive Chairman and Chief Executive Officer, Bud Brigham. For the three months ended March 31, 2023 and 2022, we made aggregate payments to Brigham Land equal to approximately \$0.2 million and

\$0.3 million, respectively. As of March 31, 2023 and December 31, 2022, our outstanding balance of related-party accounts payable to Brigham Land was \$0.1 million and \$0.1 million, respectively.

Brigham Earth, LLC

Brigham Earth, LLC provides us with professional and consulting services as well as access to certain information and software systems. Brigham Earth, LLC is owned and controlled by our Executive Chairman and Chief Executive Officer, Bud Brigham. For the three months ended March 31, 2023 and 2022, we made aggregate payments to Brigham Earth, LLC for these services equal to approximately \$0.1 million and \$0.2 million, respectively. As of March 31, 2023 and December 31, 2022, our outstanding balance of related-party accounts payable to Brigham Earth, LLC was \$0.1 million and \$0.1 million, respectively.

Anthem Ventures LLC

Anthem Ventures, LLC provides us with transportation services. Anthem Ventures, LLC is owned and controlled by our Executive Chairman and Chief Executive Officer, Bud Brigham. For the three months ended March 31, 2023, we made aggregate payments to Anthem Ventures, LLC for these services equal to approximately \$0.1 million. For the three months ended March 31, 2022, we made no payments to Anthem Ventures, LLC for these services. As of March 31, 2023, our outstanding balance of related-party accounts payable to Anthem Ventures, LLC was de minimis. As of December 31, 2022, we did not have an outstanding accounts payable balance with this related party.

Permian Dunes Holding Company, LLC

Refer to Note 7 – Commitments and contingencies for disclosures related to the Company's royalty agreement and mining agreement with Permian Dunes Holding Company, LLC, a related party.

Reorganization

Refer to Note 1 - Business and Organization for disclosures related to the Company's transactions with affiliates including entities controlled by Bud Brigham.

Registration Rights Agreement

In connection with the closing of the IPO, we entered into a registration rights agreement with certain Legacy Owners covering, in the aggregate, approximately 38.4% of our Class A and Class B common stock on a combined basis. The agreement includes provisions by which we agree to register under the U.S. federal securities laws the offer and resale of shares of our Class A common stock (including shares issued in connection with any redemption of Operating Units pursuant to the Redemption Right or the Call Right) by such Legacy Owners or certain of their respective affiliates or permitted transferees under the registration rights agreement. These registration rights will be subject to certain conditions and limitations. We will generally be obligated to pay all registration expenses in connection with these registration obligations, regardless of whether a registration statement is filed or becomes effective.

Stockholders' Agreement

In connection with the closing of the IPO, we entered into a stockholders' agreement with certain of our Legacy Owners (the "Principal Stockholders"). Among other things, the stockholders' agreement provides our Executive Chairman and Chief Executive Officer, Bud Brigham, the right to designate a certain number of nominees for election or appointment to our Board as described below according to the percentage of Class A and Class B common stock (taken together as a single class) held by such Principal Stockholders.

Pursuant to the stockholders' agreement, we will be required to take all necessary actions, to the fullest extent permitted by applicable law (including with respect to any fiduciary duties under Delaware law), to cause the election or appointment of the nominees designated by Mr. Brigham or his affiliates, and each of the Principal Stockholders will agree to cause its respective shares of Class A and Class B common stock to be voted in favor of the election of each of the nominees designated by Mr. Brigham or his affiliates. Mr. Brigham or his affiliates will be entitled to designate the replacement for any of his respective board designees whose board service terminates prior to the end of such director's term.

In addition, the stockholders' agreement provides that for so long as Mr. Brigham or any of his affiliates is entitled to designate any members of our Board, we will be required to take all necessary actions to cause each of the audit committee, compensation committee and nominating and governance committee of our Board to include in its membership at least one director designated by Mr. Brigham or his affiliates, except to the extent that such membership would violate applicable securities laws or stock exchange rules.

Furthermore, so long as the Principal Stockholders collectively beneficially own at least a majority of the outstanding shares of our Class A and Class B common stock (taken together as a single class), we have agreed not to take, and will cause our subsidiaries

not to take, the following actions (or enter into an agreement to take such actions) without the prior consent of Mr. Brigham or his affiliates, subject to certain exceptions:

- •adopting or proposing any amendment, modification or restatement of or supplement to our certificate of incorporation or bylaws;
- •increasing or decreasing the size of our Board; or
- •issuing any equity securities that will rank senior to our Class A and Class B common stock as to voting rights, dividend rights or distributions rights upon liquidation, winding up or dissolution of the Company.

For more information, please see the section titled "Certain Relationships and Related Party Transactions—Stockholders' Agreement" in our Final Prospectus.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

The following discussion and analysis should be read in conjunction with the financial statements and related notes presented in this Quarterly Report on Form 10-Q (this "Report"), as well as our audited financial statements and notes thereto included in our final prospectus, dated March 8, 2023, filed with the Securities and Exchange Commission (the "SEC") pursuant to Rule 424(b) under the Securities Act of 1933, as amended (the "Securities Act"), on March 10, 2023 in connection with our initial public offering (our "Final Prospectus").

Unless the context otherwise requires, references to "Atlas Inc." are to Atlas Energy Solutions Inc., and references to the "Company," "we," "us," and like expressions are to Atlas Inc. together with its subsidiaries, including Atlas Sand Company, LLC ("Atlas LLC"), the predecessor of Atlas Inc. References to "Atlas Operating" are to Atlas Sand Operating, LLC, the operating subsidiary of Atlas Inc. and the direct parent company of Atlas LLC.

Cautionary Note Regarding Forward-Looking Statements

This Report contains forward-looking statements that are subject to risks and uncertainties. All statements, other than statements of historical fact included in this Report, regarding our strategy, future operations, financial position, estimated revenues and losses, projected costs, prospects, plans and objectives of management are forward-looking statements. When used in this Report, the words "may," "forecast," "continue," "could," "would," "will," "plan," "believe," "anticipate," "intend," "estimate," "expect," "project" and similar expressions are intended to identify forward-looking statements, although not all forward-looking statements contain such identifying words. These forward-looking statements are based on our current expectations and assumptions about future events and are based on currently available information as to the outcome and timing of future events. When considering forward-looking statements, you should keep in mind the risk factors and other cautionary statements described under the section titled "Risk Factors" included in this Report. By their nature, forward-looking statements involve known and unknown risks and uncertainties because they relate to events and depend on circumstances that may or may not occur in the future. Although we believe that the forward-looking statements contained in this Report are based on reasonable assumptions, you should be aware that many factors could affect our actual financial results or results of operations and could cause actual results to differ materially from those in such forward-looking statements, including but not limited to:

- •higher than expected costs to operate our proppant production and processing facilities and develop the Dune Express (as defined below);
- •the amount of proppant we are able to produce, which could be adversely affected by, among other things, operating difficulties and unusual or unfavorable geologic conditions:
- •the volume of proppant we are able to sell and our ability to enter into supply contracts for our proppant on acceptable terms;
- •the prices we are able to charge, and the margins we are able to realize, from our proppant sales;
- •the demand for and price of proppant, particularly in the Permian Basin;
- •the success of our electric dredging transition efforts;
- •fluctuations in the demand for certain grades of proppant;
- •the domestic and foreign supply of and demand for oil and natural gas;
- •the effects of actions by, or disputes among or between, members of the Organization of Petroleum Exporting Countries ("OPEC") and other oil producing nations (together, "OPEC+") with respect to production levels or other matters related to the prices of oil and natural gas;
- •changes in the price and availability of natural gas, diesel fuel or electricity that we use as fuel sources for our proppant production facilities and related equipment;
- •the availability of capital and our liquidity;
- •the level of competition from other companies;
- •pending legal or environmental matters;
- •changes in laws and regulations (or the interpretation thereof) or increased public scrutiny related to the proppant production and oil and natural gas industries, silica dust exposure or the environment;
- •facility shutdowns in response to environmental regulatory actions;
- •technical difficulties or failures;
- •liability or operational disruptions due to pit-wall or pond failure, environmental hazards, fires, explosions, chemical mishandling or other industrial accidents;

- ·unanticipated ground, grade or water conditions;
- •inability to obtain government approvals or acquire or maintain necessary permits or mining, access or water rights;
- •changes in the price and availability of transportation services;
- •inability of our customers to take delivery;
- difficulty collecting on accounts receivable;
- •the level of completion activity in the oil and natural gas industry;
- •inability to obtain necessary production equipment or replacement parts;
- •the amount of water available for processing;
- •any planned or future expansion projects or capital expenditures;
- •our ability to finance equipment, working capital and capital expenditures;
- •inability to successfully grow organically, including through future land acquisitions;
- •inaccuracies in estimates of volumes and qualities of our frac sand reserves;
- •failure to meet our minimum delivery requirements under our supply agreements;
- •material nonpayment or nonperformance by any of our significant customers;
- •development of either effective alternative proppants or new processes that replace hydraulic fracturing;
- ·our ability to borrow funds and access the capital markets;
- •our ability to comply with covenants contained in our debt instruments;
- •the severity, operational challenges and duration of the ongoing COVID-19 pandemic and efforts to mitigate the spread of the virus, including logistical challenges, protecting the health and well-being of our employees, remote work arrangements, performance of contracts and supply chain disruptions, which have caused economic slowdowns and interruptions to our and our customers' operations;
- •the potential deterioration of our customers' financial condition, including defaults resulting from actual or potential insolvencies;
- •changes in global political or economic conditions, including sustained inflation as well as financial market instability or disruptions to the banking system due to bank failures, particularly in light of the recent events that have occurred with respect to Silicon Valley Bank ("SVB") and Signature Bank and associated changes in monetary policy, both generally and in the markets we serve;
- •the impact of geopolitical developments and tensions, war and uncertainty in oil-producing countries (including the invasion of Ukraine by Russia and any related political or economic responses and counter-responses or otherwise by various global actors or the general effect on the global economy);
- •health epidemics, such as the ongoing COVID-19 pandemic, natural disasters or inclement or hazardous weather conditions, including but not limited to cold weather, droughts, flooding, tornadoes and the physical impacts of climate change;
- physical, electronic and cybersecurity breaches;
- •the effects of litigation;
- •plans, objectives, expectations and intentions described in this Report that are not historical; and
- •other factors discussed elsewhere in this Report, including in the section titled "Item 1A. Risk Factors."

We caution you that these forward-looking statements are subject to numerous risks and uncertainties, most of which are difficult to predict and many of which are beyond our control. These risks include, but are not limited to, the risks described under the section titled "Item 1A. Risk Factors" in this Report and the risk factors disclosed under the heading "Risk Factors" included in our Final Prospectus.

You are cautioned not to place undue reliance on any forward-looking statements, which speak only as of the date of this Report. Should one or more of the risks or uncertainties described in this Report occur, or should underlying assumptions prove incorrect, our actual results and plans could differ materially from those expressed in any forward-looking statements. All forward-looking statements, expressed or implied, included in this Report are expressly qualified in their entirety by this cautionary statement.

This cautionary statement should also be considered in connection with any subsequent written or oral forward-looking statements that we or persons acting on our behalf may issue. Except as otherwise required by applicable law, we disclaim any duty to update any forward-looking statements to reflect events or circumstances after the date of this Report.

Overview

We are a low-cost producer of high-quality, locally sourced 100 mesh and 40/70 sand used as a proppant during the well completion process. Proppant is necessary to facilitate the recovery of hydrocarbons from oil and natural gas wells. One hundred percent of Atlas LLC's sand reserves are located in Winkler and Ward Counties, Texas, within the Permian Basin and operations consist of proppant production and processing facilities, including one facility near Kermit, Texas (the "Kermit facility") and a second facility near Monahans, Texas (the "Monahans facility"). As of March 31, 2023, our Kermit and Monahans facilities have a total combined annual production capacity in excess of 10.0 million tons.

We are currently building a logistics platform with the aim of increasing the efficiency, safety and sustainability of the oil and natural gas industry within the Permian Basin. This will include the Dune Express, an overland conveyor infrastructure solution currently under construction, coupled with our fleet of fit-for-purpose trucks and trailers.

Recent Developments

Initial Public Offering

On March 13, 2023, Atlas Inc. completed its initial public offering of 18.0 million shares of its Class A common stock, par value \$0.01 per share (the "Class A common stock") at a price to the public of \$18.00 per share (the "IPO"). The IPO generated combined net proceeds of \$292.7 million, after deducting underwriter discounts and commissions and estimated offering costs.

Reorganization

Pursuant to a master reorganization agreement (the "Master Reorganization Agreement") dated March 8, 2023, by and among Atlas Inc., Atlas Operating, Atlas LLC, Atlas Sand Management Company, LLC, a Texas limited liability company ("ASMC"), Atlas Sand Holdings, LLC, a Delaware limited liability company ("Holdings II"), Atlas Sand Management Company II, LLC, a Delaware limited liability company ("ASMC II"), and Atlas Sand Merger Sub, LLC, a Delaware limited liability company ("Merger Sub"), the Company and the parties thereto completed certain restructuring transactions (the "Reorganization") in connection with the IPO. As part of the Reorganization:

- •Merger Sub merged with and into Atlas LLC, with Atlas LLC surviving as a wholly owned subsidiary of Atlas Operating;
- •Holdings, Holdings II and ASMC II were formed (collectively with ASMC, the "HoldCos"), through which certain holders who previously held membership interests in Atlas LLC (the "Legacy Owners") were issued (and continue to hold a portion of) the membership interests in Atlas Operating, as represented by a single class of common units ("Operating Units");
- •certain Legacy Owners, through the HoldCos, transferred all or a portion of their Operating Units and voting rights, as applicable, in Atlas Operating to Atlas Inc. in exchange for an aggregate of 39,147,501 shares of Class A common stock and, in the case of Legacy Owners continuing to hold Operating Units through the HoldCos, an aggregate of 42,852,499 shares of Class B common stock, par value \$0.01 per share, of the Company (the "Class B common stock," and together with the Class A common stock, the "common stock"), so that such Legacy Owners that continue to hold Operating Units also hold, through the HoldCos, one share of Class B common stock for each Operating Unit held by them;
- •the 1,000 shares of Class A common stock issued to Atlas LLC at the formation of Atlas Inc. were redeemed and canceled for nominal consideration; and
- •Atlas Inc. contributed all of the net proceeds received by it in the IPO to Atlas Operating in exchange for a number of Operating Units (such that the total number of Operating Units held by Atlas Inc. equals the number of Shares of Class A common stock outstanding after the IPO), and Atlas Operating further contributed the net proceeds received to Atlas LLC.

On or before August 30, 2023, we will designate a date for distributions of the Operating Units and shares of common stock of the Company currently held by the HoldCos to the Legacy Owners in accordance with the distribution provisions of each respective HoldCo operating agreement. Following this distribution, the HoldCos will be dissolved, and the Legacy Owners will hold shares of the Company's Class A common stock or Class B common stock (and corresponding Operating Units) directly.

May Dividend and Distribution

On May 8, 2023, Atlas Operating approved a distribution of \$0.15 per Operating Unit, in the aggregate amount of \$15.0 million, as permitted by the Amended and Restated Limited Liability Company Agreement of Atlas Sand Operating, LLC, and the Company declared a quarterly variable dividend of \$0.15 per share of Class A common stock. To effect the payment of the dividend, Atlas Operating will make a distribution of \$0.15 per Operating Unit to each of the Company and Holdings, the Company will use its respective distribution to fund the quarterly variable dividend to be paid to the holders of our Class A common stock, and Holdings will distribute its respective distributions to certain Legacy Owners. Concurrent with this distribution, Atlas LLC is required to repay

\$3.8 million of the 2021 Term Loan Credit Facility at par per the terms of the 2021 Term Loan Credit Facility. The dividend will be payable on May 22, 2023 to holders of record of Class A common stock and Units at the close of business on May 15, 2023.

Our Predecessor

Our predecessor consists of Atlas LLC and certain of its wholly owned subsidiaries: Atlas Sand Employee Holdings, LLC; Atlas Sand Employee Company, LLC; Atlas OLC Employee Company, LLC; Atlas Construction Employee Company, LLC; Fountainhead Logistics Employee Company, LLC; Atlas Sand Construction, LLC; OLC Kermit, LLC; OLC Monahans, LLC; and Fountainhead Logistics, LLC on a consolidated basis (which we refer to collectively as "Atlas Predecessor"). Historical periods for Atlas Predecessor were presented on a consolidated basis given the common control ownership. Unless otherwise indicated, the historical consolidated financial information included in this Report presents the historical financial information of Atlas Predecessor. Historical consolidated financial information is not indicative of the results that may be expected in any future periods.

Recent Trends and Outlook

Current global macroeconomic concerns include rising interest rates, financial institution solvency, and the possibility of a recession. Despite these headwinds, the oil market remained healthy in the first quarter of 2023. During the first quarter of 2023, the price for West Texas Intermediate crude oil averaged \$76.08 per barrel ("Bbl"), as compared to \$82.79 per Bbl during the fourth quarter of 2022.

We believe the fundamental outlook for hydrocarbons remains strong. Global demand for hydrocarbons has returned to pre-pandemic levels and we believe years of underinvestment in the oil and natural gas industry's production capacity will lead to a structural supply imbalance. While demand currently remains strong, we acknowledge that there continues to be a concern of a recession risk in global markets. We believe that the impact on the oil and gas industry from a possible recession would be relatively muted in 2023 due to low inventory levels and rather sparse spare global production capacity, which can be exacerbated by geopolitical and regulatory decisions.

Current commodity prices continue to offer returns for oil and gas exploration and production, particularly those in oilier basins. Both major operators and independents are focusing their capital spending on North America, and in particular the Permian Basin. As a result, the Permian Basin proppant market remains healthy, with proppant demand presently at an all-time high. While the available Permian Basin proppant supply has marginally grown over the past year, the market currently remains undersupplied and that deficit is likely to grow based on forecasted demand levels.

How We Generate Revenue

We generate revenue by mining, processing and distributing proppant that our customers use in connection with their operations. We sell proppant to our customers under supply agreements or as spot sales at prevailing market rates, which is dependent upon the cost of producing proppant, the proppant volumes sold and the desired margin and prevailing market conditions.

Revenues also include charges for sand logistics services provided to our customers. Our logistics service revenue fluctuates based on several factors, including the volume of proppant transported and the distance between our facilities and our customers. Revenue is generally recognized as products are delivered in accordance with the contract.

Some of our contracts contain shortfall provisions that calculate agreed upon fees that are billed when the customer does not satisfy the minimum purchases over a period of time defined in each contract.

Costs of Conducting Our Business

We incur operating costs primarily from direct and indirect labor, freight charges, utility costs, fuel and maintenance costs and royalties. We incur labor costs associated with employees at our Kermit and Monahans facilities, which represent the most significant cost of converting proppant to finished product. Our Kermit and Monahans facilities undergo maintenance to minimize unscheduled downtime and ensure the ongoing quality of our proppant and ability to meet customer demands. We may incur variable utility costs in connection with the operation of our processing facilities, primarily natural gas and electricity, which are both susceptible to market fluctuations. We lease equipment in many areas of our operations, including our proppant production hauling equipment. We incur variable royalty expense and/or delay rentals related to our agreements with the owners of our reserves. In addition, other costs including overhead allocation, depreciation and depletion are capitalized as a component of inventory and are reflected in cost of goods sold when inventory is sold. Our logistics services incur operating costs primarily composed of variable freight charges from trucking companies' delivery of sand to customer wellsites, direct and indirect labor, fuel and maintenance costs and royalties.

How We Evaluate Our Operations

Non-GAAP Financial Measures

Adjusted EBITDA, Adjusted EBITDA Margin, Adjusted Free Cash Flow, Adjusted EBITDA less Capital Expenditures, Adjusted Free Cash Flow Margin, Adjusted EBITDA less Capital Expenditures Margin, Adjusted Free Cash Flow Conversion, Contribution Margin, Maintenance Capital Expenditures and Net Debt are non-GAAP supplemental financial measures used by our management and by external users of our financial statements such as investors, research analysts and others, in the case of Adjusted EBITDA, to assess our operating performance on a consistent basis across periods by removing the effects of development activities,

provide views on capital resources available to organically fund growth projects and, in the case of Adjusted Free Cash Flow and Adjusted EBITDA less Capital Expenditures, assess the financial performance of our assets and their ability to sustain dividends or reinvest to organically fund growth projects over the long term without regard to financing methods, capital structure or historical cost basis.

We define Adjusted EBITDA as net income (loss) before depreciation, depletion and accretion, interest expense, income tax expense, stock and unit-based compensation, gain (loss) on extinguishment of debt and unrealized commodity derivative gain (loss). Management believes Adjusted EBITDA is useful because it allows them to more effectively evaluate our operating performance and compare the results of our operations from period to period and against our peers without regard to our financing methods or capital structure. We exclude the items listed above from net income in arriving at Adjusted EBITDA because these amounts can vary substantially from company to company within our industry depending upon accounting methods and book values of assets, capital structures and the method by which the assets were acquired.

We define Adjusted EBITDA Margin as Adjusted EBITDA divided by total sales.

We define Adjusted Free Cash Flow as Adjusted EBITDA less Maintenance Capital Expenditures. We define Adjusted EBITDA less Capital Expenditures as Adjusted EBITDA less Net Cash Used in Investing Activities. We believe that Adjusted Free Cash Flow and Adjusted EBITDA less Capital Expenditures are useful to investors as they provide measures of the ability of our business to generate cash.

We define Adjusted Free Cash Flow Margin as Adjusted Free Cash Flow divided by total sales.

We define Adjusted EBITDA less Capital Expenditures Margin as Adjusted EBITDA less Capital Expenditures divided by total sales.

We define Adjusted Free Cash Flow Conversion as Adjusted Free Cash Flow divided by Adjusted EBITDA.

We define Contribution Margin as gross profit plus depreciation, depletion and accretion expense.

We define Maintenance Capital Expenditures as capital expenditures excluding growth capital expenditures.

We define Net Debt as total debt, net of discount and deferred financing costs, plus right-of-use lease liabilities, less cash and cash equivalents.

Adjusted EBITDA, Adjusted EBITDA Margin, Adjusted Free Cash Flow, Adjusted EBITDA less Capital Expenditures, Adjusted Free Cash Flow Margin, Adjusted EBITDA less Capital Expenditures Margin, Adjusted Free Cash Flow Conversion, Contribution Margin, Maintenance Capital Expenditures and Net Debt do not represent and should not be considered alternatives to, or more meaningful than, net income, income from operations, net cash provided by operating activities or any other measure of financial performance presented in accordance with GAAP as measures of our financial performance. Adjusted EBITDA, Adjusted Free Cash Flow, and Adjusted EBITDA less Capital Expenditures have important limitations as analytical tools because they exclude some but not all items that affect net income, the most directly comparable GAAP financial measure. Our computation of Adjusted EBITDA, Adjusted EBITDA Margin, Adjusted Free Cash Flow, Adjusted Free Cash Flow Margin, Adjusted EBITDA less Capital Expenditures, Adjusted EBITDA less Capital Expenditures Margin, Adjusted Free Cash Flow Conversion, Contribution Margin, Maintenance Capital Expenditures and Net Debt may differ from computations of similarly titled measures of other companies.

The following table presents a reconciliation of Adjusted EBITDA, Adjusted EBITDA Margin, Adjusted Free Cash Flow, Adjusted EBITDA less Capital Expenditures, Adjusted Free Cash Flow Margin, Adjusted EBITDA less Capital Expenditures Margin, Adjusted Free Cash Flow Conversion, Contribution Margin, Maintenance Capital Expenditures and Net Debt to the most directly comparable GAAP financial measure for the periods indicated.

	F	For The Three Months Ended March 31,		
		2023		2022
		(unau	dited)	
		(In tho	usands)	
Net income (1)	\$	62,905	\$	20,846
Depreciation, depletion and accretion expense		8,808		6,483
Interest expense		4,021		4,002
Income tax expense		7,677		225
EBITDA	\$	83,411	\$	31,556
Stock and unit-based compensation expense		622		205
Unrealized commodity derivative gain		_		(768)
Adjusted EBITDA	\$	84,033	\$	30,993
Maintenance Capital Expenditures	\$	7,114	\$	8,646
Adjusted Free Cash Flow	\$	76,919	\$	22,347

		For The Three Months 2023	Ended March 31, 2022
		(unaudit (In thousa	,
Net income (1)	\$	62,905	\$ 20,846
Depreciation, depletion and accretion expense		8,808	6,483
Interest expense		4,021	4,002
Income tax expense		7,677	225
EBITDA	\$	83,411	\$ 31,556
Stock and unit-based compensation expense		622	205
Unrealized commodity derivative gain		_	(768)
Adjusted EBITDA	\$	84,033	\$ 30,993
Capital expenditures	\$	60,940	\$ 6,037
Adjusted EBITDA less Capital Expenditures	<u>\$</u>	23,093	\$ 24,956
		For The Three Months	Ended March 31,
		2023	2022
		(unaudit (In thousa	,
Net cash provided by operating activities	\$	54,235	\$ 23,699
Current income tax expense(2)		3,869	225
Change in operating assets and liabilities		22,319	3,105
Cash interest expense(2)		3,816	3,784
Maintenance capital expenditures(2)		(7,114)	(8,646)
Other		(206)	180
Adjusted Free Cash Flow	<u>\$</u>	76,919	\$ 22,347
		For The Three Months	Ended March 21
		2023	2022
		(unaudi	ted)
		(In thousands, excep	pt percentages)
Net cash provided by operating activities	\$	54,235	\$ 23,699
Current income tax expense(2)		3,869	225
Change in operating assets and liabilities		22,319	3,105
Cash interest expense(2)		3,816	3,784
Capital expenditures		(60,940)	(6,037)
Other		(206)	180
Adjusted EBITDA less Capital Expenditures	<u>\$</u>	23,093	\$ 24,956
Adjusted EBITDA Margin		54.8 %	51.8 %
Adjusted EBITDA less Capital Expenditure Margin		15.1 %	41.7 %
Adjusted Free Cash Flow Margin		50.1 %	37.3 %
Adjusted Free Cash Flow Conversion		91.5 %	72.1 %
		For The Three Months	,
		2023	2022
		(unaudit (In thousa	· ·
Gross Profit	\$	82,344	\$ 29,242

Depreciation, depletion and accretion expense **Contribution Margin** 90,863 35,409 (1)Atlas Inc. is a corporation and is subject to U.S. federal income tax. Atlas LLC has elected to be treated as a partnership for income tax purposes and, therefore, was not subject to U.S. federal income tax at an entity level during the periods presented. As a result, the consolidated net income in our historical financial statements does not reflect the tax expense we would have incurred if we had been subject to U.S. federal income tax at an entity level during such periods.

(2)A reconciliation of the adjustment of these items used to calculate Adjusted Free Cash Flow to the Consolidated Financial Statements is included below.

8,519

6,167

	2023		2022
	(unaud	ited)	
	(In thou	ands)	
Current tax expense reconciliation:			
Income tax expense	\$ 7,677	\$	225
Less: deferred tax expense	(3,808)		_
Current income tax expense	\$ 3,869	\$	225
Cash interest expense reconciliation:	 		
Interest expense, net	\$ 3,442	\$	3,990
Less: Amortization of debt discount	(118)		(109)
Less: Amortization of deferred financing costs	(87)		(109)
Less: Interest income	579		12
Cash interest expense	\$ 3,816	\$	3,784
Maintenance capital expenditures, accrual basis reconciliation:	 		
Purchases of property, plant and equipment	\$ 60,940	\$	6,037
Changes in operating assets and liabilities associated with investing activities(3)	6,811		3,592
Less: Growth capital expenditures	(60,637)		(983)
Maintenance Capital Expenditures, accrual basis	\$ 7,114	\$	8,646

For The Three Months Ended March 31.

For The Three Months Ended Moreh 21

2023

	For the three Months Ended March 31,			
	2023		2022	
	(unaudited)			
	(In thousands)			
Total Debt	\$ 139,120	\$	171,386	
Discount and deferred financing costs	1,650		2,334	
Finance right-of-use lease liabilities	27,018		3,740	
Cash and cash equivalents	352,656		53,836	
Net Debt	\$ (184,868)	\$	123,624	

(3)Positive working capital changes reflect capital expenditures in the current period that will be paid in a future period. Negative working capital changes reflect capital expenditures incurred in a prior period but paid during the period presented.

Factors Affecting the Comparability of Our Results of Operations

Long-Term Incentive Plan

In order to incentivize management members, in March 2023, our board of directors (the "Board") adopted the Atlas Energy Solutions Inc. 2023 Long Term Incentive Plan (the "LTIP") for the benefit of employees, directors and consultants of the Company and its affiliates. The LTIP provides for the grant of all or any of the following types of awards: (1) incentive stock options qualified as such under U.S. federal income tax laws; (2) stock options that do not qualify as incentive stock options; (3) stock appreciation rights; (4) restricted stock awards; (5) restricted stock units ("RSUs"); (6) bonus stock; (7) dividend equivalents; (8) other stock-based awards; (9) cash awards; and (10) substitute awards. As such, our historical financial data may not present an accurate indication of what our actual results would have been if we had implemented the LTIP program prior to the periods presented.

Public Company Expenses

As a result of the IPO, we incurred direct, incremental selling, general and administrative expenses as a result of being a publicly traded company, including, but not limited to, costs associated with hiring new personnel, implementation of compensation programs that are competitive with our public company peer group, including stock-based compensation, preparing quarterly reports to stockholders, tax return preparation, independent and internal auditor fees, investor relations activities, registrar and transfer agent fees, incremental director and officer liability insurance costs and independent director compensation. These direct, incremental selling, general and administrative expenses are not included in our results of operations prior to the IPO.

Income Taxes

Atlas Inc. is a corporation subject to U.S. federal, state and local income taxes. Although Atlas Predecessor is subject to margin tax in the State of Texas (at less than 1% of modified pre-tax earnings), it is and historically has been treated as a pass-through entity for U.S. federal, state and local income tax purposes, and as such generally is and was not subject to U.S. federal, state or local income taxes. Rather, the tax liability with respect to the taxable income of Atlas Predecessor is and was passed through to its owners. Accordingly, the financial data attributable to Atlas Predecessor contains no provision for U.S. federal income taxes or income taxes in any state or locality (other than margin tax in the State of Texas). Atlas Inc. is subject to U.S. federal, state and local taxes at a blended statutory rate of approximately 21.75% (plus any applicable state income tax) of pre-tax earnings, based upon the federal statutory income tax rate of 21%, plus Texas margin tax rate of 0.75%.

We account for income taxes under the asset and liability method. Under this method, deferred tax assets and liabilities are recognized for the estimated future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases. Deferred tax assets and liabilities are measured using enacted tax rates in effect for the year in which those temporary differences are expected to be recovered or settled pursuant to the provisions of Accounting Standards Codification 740, Income Taxes. The effect on deferred tax assets and liabilities of a change in tax rate is recognized in earnings in the period that includes the enactment date. Valuation allowances are established when necessary to reduce deferred tax assets to the amounts more likely than not to be realized.

On March 13, 2023 (the closing date of the IPO), a corresponding deferred tax liability of approximately \$17.8 million associated with the differences between the tax and book basis of the investment in Atlas LLC was recorded. The offset of the deferred tax liability was recorded to additional paid-in capital.

Results of Operations

	For The Three Months Ended March 31,				
		2023		2022	
		(unaudited) (In thousands)			
Product sales	\$	128,142	\$	54,812	
Service sales		25,276		5,042	
Total sales		153,418		59,854	
Cost of sales (excluding depreciation, depletion and accretion expense)		62,555		24,445	
Depreciation, depletion and accretion expense		8,519		6,167	
Gross profit		82,344		29,242	
Operating expenses:					
Selling, general and administrative expense (including stock and unit-based expense of \$622 and \$205 for the three					
months ended March 31, 2023 and 2022, respectively)		8,504		5,275	
Operating income		73,840		23,967	
Interest expense, net		(3,442)		(3,990)	
Other income		184		1,094	
Income tax expense		7,677		225	
Net income	\$	62,905	\$	20,846	

Three Months Ended March 31, 2023 Compared to Three Months Ended March 31, 2022

Product Sales. Product sales increased by \$73.3 million to \$128.1 million for the three months ended March 31, 2023, as compared to \$54.8 million for the three months ended March 31, 2022. An increase in proppant prices between the periods contributed to a \$63.0 million positive impact, while an increase in sales volume contributed a \$10.3 million positive impact.

Service Sales. Services sales, which includes freight for last-mile logistics services, increased by \$20.3 million to \$25.3 million for the three months ended March 31, 2023, as compared to \$5.0 million for the three months ended March 31, 2022. The increase in logistics revenue was due to higher sales volumes shipped to last-mile logistics customers.

Cost of sales (excluding depreciation, depletion and accretion expense). Cost of sales (excluding depreciation, depletion and accretion expense) increased by \$38.2 million to \$62.6 million for the three months ended March 31, 2023, as compared to \$24.4 million for the three months ended March 30, 2022. Cost of sales (excluding depreciation, depletion and accretion) related to product sales increased by \$20.0 million to \$39.8 million for the three months ended March 31, 2023, as compared to \$19.8 million for the three months ended March 31, 2022, due to higher sales volumes, which increased costs for maintenance, royalties and transition costs related to purchase of dredge equipment, requiring temporary usage of traditional mining rental equipment.

Cost of sales (excluding depreciation, depletion and accretion expense) related to services increased by \$18.2 million to \$22.8 million for the three months ended March 31, 2023, as compared to \$4.6 million for the three months ended March 31, 2022, due to higher sales volumes shipped to last-mile logistics customers during the period.

Depreciation, depletion and accretion expense. Depreciation, depletion and accretion expense increased by \$2.3 million to \$8.5 million for the three months ended March 31, 2023, as compared to \$6.2 million for the three months ended March 31, 2022. The increase in depreciation, depletion and accretion expense is due to increased units of production depletion due to higher propant production and additional depreciable assets placed into service when compared to the prior period.

Selling, general and administrative expense. Selling, general and administrative expense increased by \$3.2 million to \$8.5 million for the three months ended March 31, 2023, as compared to \$5.3 million for the three months ended March 31, 2022. The increase is primarily due to an increase of \$2.2 million of employee costs, including an increase of \$0.4 million of stock-based compensation expense, and \$1.0 million of travel, sales and other corporate expenses associated with increased opportunities to conduct commercial business development efforts in person during the three months ended March 31, 2023, compared to the three months ended March 31, 2022.

Our selling, general and administrative expense includes the non-cash expense for stock and unit-based compensation expense for equity awards granted to our employees. For the three months ended March 31, 2023, unit-based compensation expense was \$0.2 million and stock-based compensation expense was \$0.4 million, as compared to \$0.2 million of unit-based compensation expense and no stock-based compensation expense for the three months ended March 31, 2022.

Interest expense, net. Interest expense, net decreased by \$0.6 million to \$3.4 million for the three months ended March 31, 2023, as compared to \$4.0 million for the three months ended March 31, 2022. The decrease is driven by an increase in interest income of \$0.6 million related to interest earned on net IPO proceeds.

Income tax expense. Income tax expense increased by \$7.5 million to \$7.7 million for the three months ended March 31, 2023, as compared to \$0.2 million for the three months ended March 31, 2022. The increase is primarily due to Atlas Inc. incurring U.S. federal income taxes subsequent to our Reorganization on March 8, 2023 and increased revenues, which increased our liability related to Texas margin taxes.

Liquidity and Capital Resources

Overview

Historically, our primary sources of liquidity to date have been capital contributions from our owners, cash flows from operations, and borrowings under our 2018 Term Loan Credit Facility, which was refinanced by our 2021 Term Loan Credit Facility (as defined below), and our previous asset-based loan credit facility (the "2018 ABL Credit Facility"). Going forward, we expect our primary sources of liquidity to be the net proceeds retained from the IPO, cash flows from operations, availability under our 2023 ABL Credit Facility (defined below) or any other credit facility we enter into in the future and proceeds from any future issuances of debt or equity securities. We expect our primary use of capital will be for the payment of any distributions and dividends to our stockholders and for investing in our business, specifically for construction of the Dune Express, expansion of our Kermit facility, and acquisition of fit-for-purpose equipment for our trucking fleet used in our logistics platform. In addition, we have routine facility upgrades and additional ancillary capital expenditures associated with, among other things, contractual obligations and working capital obligations.

As of March 31, 2023, we had working capital, defined as current assets less current liabilities, of \$367.6 million and \$73.9 million of availability under the 2023 ABL Credit Facility. Our cash and cash equivalents totaled \$352.7 million.

Cash Flow

The following table summarizes our cash flow for the periods indicated:

	F	For The Three Months Ended March 31,			
		2023		2022	
		(unaudited)			
Consolidated Statement of Cash Flow Data:		(In thousands)			
Net cash provided by operating activities	\$	54,235	\$	23,699	
Net cash used in investing activities		(60,940)		(6,037)	
Net cash provided by (used in) financing activities		277,351		(4,227)	
Net increase in cash	\$	270,646	\$	13,435	

Three Months Ended March 31, 2023 Compared to Three Months Ended March 31, 2022

Net Cash Provided by Operating Activities. Net cash provided by operating activities was \$54.2 million and \$23.7 million for the three months ended March 31, 2023 and 2022, respectively. The increase is primarily attributable to increased revenues of \$93.6 million. The increase was partially offset by a \$38.2 million increase in cost of sales (excluding depreciation, depletion and accretion expense).

Net Cash Used in Investing Activities. Net cash used in investing activities was \$60.9 million and \$6.0 million for the three months ended March 31, 2023 and 2022, respectively. The increase was due to an increase in capital spending at the Kermit and Monahans facilities, Dune Express and logistics assets during the three months ended March 31, 2023 when compared to the three months ended March 31, 2022.

Net Cash Provided by (Used in) Financing Activities. Net cash provided by financing activities was \$277.4 million and net cash used in financing activities was \$4.2 million for the three months ended March 31, 2023 and 2022, respectively. The increase is primarily due to cash inflows of \$303.4 million from net IPO proceeds during the three months ended March 31, 2023. This was offset by an increase of \$15.0 million of member distributions prior to the Reorganization and increase of \$4.4 million for payments of term loan borrowings during the three months ended March 31, 2023 compared to the three months ended March 31, 2022.

Capital Requirements

Our primary growth and technology initiatives include construction of the Dune Express, expansion of the Kermit facility, and acquisition of fit-for-purpose equipment for our trucking fleet. Outside of our growth and technology initiatives, our business is not presently capital intensive in nature and only requires the maintenance of our Kermit and Monahans facilities. In addition to capital

expenditures, we have certain contractual long-term capital requirements associated with our lease, royalty payments and debt. See *Note 5 - Leases*, *Note 6 - Debt* and *Note 7 - Commitments and Contingencies* of the condensed consolidated financial statements included elsewhere in this Quarterly Report. Our current level of maintenance capital expenditures is expected to remain within our cash on hand and internally generated cash flow.

We expect to use net proceeds from the IPO to fund construction of the Dune Express over the next 18 to 20 months. We intend to fund our other capital requirements through our primary sources of liquidity, which include cash on hand and cash flows from operations and, if needed, our borrowing capacity under the 2023 ABL Credit Facility.

At any time that our Board declares a dividend to holders of our Class A common stock, we currently expect such dividend to be paid from cash provided by operating activities. We do not expect to borrow funds to finance dividends on our Class A common stock. The timing and amount of any future dividends will be subject to the discretion of our Board from time to time.

Debt Agreements

2023 ABL Credit Facility

On February 22, 2023, Atlas LLC, certain of its subsidiaries, as guarantors, Bank of America, N.A., as administrative agent, and certain financial institutions party thereto as lenders (the "ABL Lenders") entered into a Loan, Security and Guaranty Agreement (the "2023 ABL Credit Agreement") pursuant to which the ABL Lenders provide revolving credit financing to the Company in an aggregate principal amount of up to \$75.0 million (the "2023 ABL Credit Facility"), with Availability (as defined in the 2023 ABL Credit Agreement) thereunder subject to a "Borrowing Base" as described in the 2023 ABL Credit Agreement. The 2023 ABL Credit Facility includes a letter of credit sub-facility, which permits issuances of letters of credit up to an aggregate amount of \$25.0 million. The scheduled maturity date of the 2023 ABL Credit Facility is February 22, 2028; provided that the 2023 ABL Credit Facility will mature on June 30, 2027 if any amount of the 2021 Term Loan Credit Facility that has a maturity date less than 91 days prior to February 22, 2028 is outstanding on June 30, 2027.

Borrowings under the 2023 ABL Credit Facility bear interest, at the Company's option, at either a base rate or Term SOFR, as applicable, plus an applicable margin based on average availability as set forth in the 2023 ABL Credit Agreement. Term SOFR loans bear interest at Term SOFR for the applicable interest period plus an applicable margin, which ranges from 1.50% to 2.00% per annum based on average availability as set forth in the 2023 ABL Credit Agreement. Base rate loans bear interest at the applicable base rate, plus an applicable margin, which ranges from 0.50% to 1.00% per annum based on average availability as set forth in the 2023 ABL Credit Agreement. In addition to paying interest on outstanding principal under the 2023 ABL Credit Facility, the Company is required to pay a commitment fee which ranges from 0.375% per annum to 0.500% per annum with respect to the unutilized commitments under the 2023 ABL Credit Facility, based on the average utilization of the 2023 ABL Credit Facility. The Company is also required to pay customary letter of credit fees, to the extent that one or more letter of credit is outstanding.

Under the 2023 ABL Credit Agreement, Atlas LLC is permitted to make payments of dividends and distributions pursuant to certain limited exceptions and baskets set forth therein and otherwise generally subject to certain restrictions, including that (i) no Event of Default (as defined under the 2023 ABL Credit Agreement) has occurred and is continuing, (ii) and no loans and no more than more than \$7.5 million in letters of credit are outstanding, and liquidity exceeds \$30.0 million at all times during the 30 days prior to the date of the dividend or distribution; provided that if any loans are outstanding or outstanding letters of credit exceed \$7.5 million and no event of default has occurred and is continuing, Atlas LLC is permitted to make payments of dividends and distributions, subject to a minimum Fixed Charge Coverage Ratio (as defined under the 2023 ABL Credit Agreement) of 1.00 to 1.00 and satisfaction of minimum availability thresholds under the Borrowing Base (as defined under the 2023 ABL Credit Agreement), as provided under the 2023 ABL Credit Agreement. Additionally, Atlas LLC may make additional payments of dividends and distributions in qualified equity interests and may make Permitted Tax Distributions (as defined under the 2023 ABL Credit Agreement).

The 2023 ABL Credit Facility is unconditionally guaranteed, jointly and severally, by Atlas LLC and certain of its subsidiaries and secured by substantially all of the assets of Atlas LLC and certain of its subsidiaries, excluding: OLC Kermit, LLC, OLC Monahans, LLC and Atlas OLC Employee Company, LLC.

2021 Term Loan Credit Facility

On October 20, 2021, Atlas LLC entered into a credit agreement with Stonebriar Commercial Finance LLC ("Stonebriar") pursuant to which Stonebriar extended us a \$180.0 million single advance term loan credit facility (the "2021 Term Loan Credit Facility"). The term loan outstanding under the 2021 Term Loan Credit Facility is payable in seventy-two consecutive monthly installments and has a final maturity date of October 1, 2027. The amortization of the 2021 Term Loan Credit Facility carries an implied interest rate of 8.47% per annum.

At any time prior to the maturity date, we may redeem the 2021 Term Loan Credit Facility, in whole or in part, at a price equal to 100% of the principal amount being prepaid plus a prepayment fee. The prepayment fee is 2% for prepayments made on or before October 19, 2023 and 1% with respect to any prepayments made thereafter. Upon the maturity of the 2021 Term Loan Credit Facility, the entire unpaid principal amount of the loans outstanding thereunder, together with interest, fees and other amounts payable in connection with the facility, will be immediately due and payable without further notice or demand. Mandatory debt service (inclusive

of principal repayment and interest) is \$30 million per year for the first two years of the 2021 Term Loan Credit Facility, increasing to \$45 million for the final four years.

Dividends and distributions to equity holders are permitted to be made pursuant to certain limited exceptions and baskets described in the credit agreement governing the 2021 Term Loan Credit Facility (the "2021 Term Loan Credit Agreement") and otherwise generally subject to certain restrictions set forth in the 2021 Term Loan Credit Agreement, including the requirements that (a) no Event of Default (as defined under the 2021 Term Loan Credit Agreement) has occurred and is continuing, (b) Atlas maintains a \$30.0 million cash balance pro forma for the Restricted Payment (as defined under the 2021 Term Loan Credit Agreement), (c) the Annualized Leverage Ratio (as defined under the 2021 Term Loan Credit Facility, which prepayment is not subject to a prepayment penalty fee, in an amount equal to one-third or one-fourth of the total equity distributions being made, based on a pro forma leverage ratio as set forth in the 2021 Term Loan Credit Agreement. Furthermore, the 2021 Term Loan Credit Facility permits dividends and distributions in certain other circumstances subject to the terms of the 2021 Term Loan Credit Agreement, including dividends and distributions made in equity interests, tax distributions, and dividends of up to 10.0% per annum of the net proceeds raised in our IPO.

The 2021 Term Loan Credit Facility includes certain non-financial covenants, including but not limited to restrictions on incurring additional debt and certain distributions. The 2021 Term Loan Credit Facility is not subject to financial covenants, but does require us to maintain a minimum average liquidity balance of not less than \$20.0 million at any time there are loans of \$5.0 million or more in the aggregate outstanding under our 2018 ABL Credit Facility.

Proceeds from the 2021 Term Loan Credit Facility were used to repay outstanding indebtedness under our previous 2018 Term Loan Credit Facility with BlackGold Capital Management, to make permitted distributions, and for general corporate purposes.

The 2021 Term Loan Credit Facility is unconditionally guaranteed, jointly and severally, by Atlas LLC and certain of its subsidiaries and secured by substantially all of the assets of Atlas LLC and certain of its subsidiaries, excluding: OLC Kermit, LLC, OLC Monahans, LLC and Atlas OLC Employee Company, LLC.

2018 ABL Credit Facility

Prior to entering into the 2023 ABL Credit Facility, the Company maintained a revolving credit facility with a borrowing capacity of up to \$50.0 million. On February 22, 2023, the Company terminated the 2018 ABL Credit Facility. The Company did not have borrowings under the credit facility at termination.

Critical Accounting Policies and Estimates

As of March 31, 2023, there have been no material changes to our critical accounting policies and related estimates previously disclosed in our IPO registration statement, except the accounting policies discussed in the notes to our condensed consolidated financial statements under Note 2 - Summary of Significant Accounting Policies.

Property, Plant and Equipment, Including Depreciation and Depletion

In order to calculate depreciation of our fixed assets, other than plant facilities and mine development costs, we use the best estimated useful lives at the time the asset is placed into service.

Mining property and development costs, including plant facilities directly associated with mining properties, are amortized using the units of production method on estimated measures of tons of in-place reserves. The impact to reserve estimates is recognized on a prospective basis. Drilling and related costs are capitalized for deposits where proven and probable reserves exist. These activities are directed at obtaining additional information on the deposit or converting non-reserve minerals to proven and probable reserves, with the benefit being realized over a period greater than one year. At a minimum, we will assess the useful lives and residual values of all long-lived assets on an annual basis to determine if adjustments are required. The actual reserve life may differ from the assumptions we have made about the estimated reserve life.

We review property, plant and equipment for impairment annually or whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. If such a review should indicate that the carrying amount of long-lived assets is not recoverable, the Company will reduce the carrying amount of such assets to fair value.

Emerging Growth Company Status

Under the Jumpstart Our Business Startups Act of 2012 (the "JOBS Act"), we meet the definition of an "emerging growth company," which allows us to have an extended transition period for complying with new or revised accounting standards pursuant to Section 107(b) of the JOBS Act. We have elected to take advantage of all of the reduced reporting requirements and exemptions, including the longer phase-in periods for the adoption of new or revised financial accounting standards under Section 107 of the JOBS Act, until we are no longer an emerging growth company.

Our election to use the phase-in periods permitted by this election may make it difficult to compare our financial statements to those of non-emerging growth companies and other emerging growth companies that have opted out of the longer phase-in periods under Section 107 of the JOBS Act and that will comply with new or revised financial accounting standards. If we were to

subsequently elect instead to comply with these public company effective dates, such election would be irrevocable pursuant to Section 107 of the JOBS Act.

Item 3. Quantitative and Qualitative Disclosures About Market Risk.

Our business is subject to various types of market risks that include interest rate risks, market demand risks, commodity pricing risks, credit risks and inflation risks. Our risk exposure related to these items has not changed materially since December 31, 2022.

Item 4. Controls and Procedures.

Disclosure Controls and Procedures

As required by Rule 13a-15(b) under the Securities Exchange Act of 1934 (the "Exchange Act"), we have evaluated, under the supervision and with the participation of management, including our principal executive officer and principal financial officer, the effectiveness of the design and operation of our disclosure controls and procedures (as defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act) as of the end of the period covered by this Report. Our disclosure controls and procedures are designed to provide reasonable assurance that the information required to be disclosed by us in reports that we file or submit under the Exchange Act is accumulated and communicated to management, including our principal executive officer and principal financial officer, as appropriate, to allow timely decisions regarding required disclosure and is recorded, processed, summarized and reported within the time periods specified in the rules and forms of the SEC. Based upon that evaluation, our principal executive officer and principal financial officer concluded that our disclosure controls and procedures were effective as of March 31, 2023.

Changes in Internal Control over Financial Reporting

We will not be required to make our first assessment of the effectiveness of our internal control over financial reporting under Section 404 of the Sarbanes-Oxley Act until our Annual Report on Form 10-K for the fiscal year ended December 31, 2024. Further, our independent registered public accounting firm is not yet required to formally attest to the effectiveness of our internal controls over financial reporting and will not be required to do so for as long as we are an "emerging growth company" pursuant to the provisions of the JOBS Act. Please see the section titled "Management's Discussion and Analysis of Financial Condition and Results of Operations—Emerging Growth Company Status" for more information.

PART II—OTHER INFORMATION

Item 1. Legal Proceedings.

From time to time we may be involved in litigation relating to claims arising out of our operations in the normal course of business. We are not currently a party to any material pending legal proceedings that we believe would have an adverse effect on our financial position, results of operations or cash flows and are not aware of any material legal proceedings contemplated by governmental authorities.

Item 1A. Risk Factors.

For a discussion of the risk factors applicable to the Company, please refer to the section titled "Risk Factors" included in our Final Prospectus, as updated and supplemented by the discussion below. Except for the risk factors noted below, there have been no material changes to the risk factors previously disclosed under the heading "Risk Factors" in the Final Prospectus.

Adverse developments affecting the financial services industry, such as actual events or concerns involving liquidity, defaults, or non-performance by financial institutions or transactional counterparties, could adversely affect our current and projected business operations and our financial condition and results of operations.

Actual events involving limited liquidity, defaults, non-performance or other adverse developments that affect financial institutions, transactional counterparties or other companies in the financial services industry or the financial services industry generally, or concerns or rumors about any events of these kinds or other similar risks, have in the past and may in the future lead to market-wide liquidity problems. For example, on March 10, 2023, Silicon Valley Bank ("SVB"), was closed by the California Department of Financial Protection and Innovation, which appointed the Federal Deposit Insurance Corporation ("FDIC") as receiver. Similarly, on March 12, 2023, Signature Bank Corp. ("Signature") and Silvergate Capital Corp. were each placed into receivership by the FDIC. Although a statement by the Department of the Treasury, the Federal Reserve and the FDIC indicated that all depositors of SVB would have access to all of their money after only one business day of closure, including funds held in uninsured deposit accounts, borrowers under credit agreements, letters of credit and certain other financial instruments with SVB, Signature or any other financial institution that is placed into receivership by the FDIC may be unable to access undrawn amounts thereunder.

Although we do not have any funds deposited with SVB, Signature or any financial institution currently in receivership, we regularly maintain cash balances with other financial institutions in excess of the FDIC insurance limit. A failure of a depository institution to return deposits could impact access to our invested cash or cash equivalents and could adversely impact our operating liquidity and financial performance. Furthermore, if any of our customers, vendors or other parties with whom we conduct business are unable to access funds with such a financial institution, such parties' ability to pay their obligations to us or to enter into new commercial arrangements requiring additional payments to us could be adversely affected. In this regard, counterparties to credit agreements and arrangements with these financial institutions, and third parties such as beneficiaries of letters of credit (among others), may experience direct impacts from the closure of these financial institutions and uncertainty remains over liquidity concerns in the broader financial services industry. Similar impacts have occurred in the past, such as during the 2008-2010 financial crisis.

Inflation and rapid increases in interest rates have led to a decline in the trading value of previously issued government securities with interest rates below current market interest rates. Although the U.S. Department of Treasury, FDIC and Federal Reserve Board have announced a program to provide up to \$25 billion of loans to eligible financial institutions able to pledge certain qualifying assets as collateral, widespread demands for customer withdrawals or other liquidity needs of financial institutions for immediately liquidity may exceed the capacity of such program.

Our access to funding sources and other credit arrangements in amounts adequate to finance or capitalize our current and projected future business operations, including access to the proceeds from our IPO, could be significantly impaired by factors affecting any financial institutions with which we maintain cash deposits, or the financial services industry or economy in general. These factors could include, among others, events such as liquidity constraints or failures, the ability to perform obligations under various types of financial, credit or liquidity agreements or arrangements, disruptions or instability in the financial services industry or financial markets or concerns or negative expectations about the prospects for companies in the financial services industry. These factors could involve financial institutions or financial services industry companies with which we have financial or business relationships, but could also include factors involving financial markets or the financial services industry generally.

The results of events or concerns that involve one or more of these factors could include a variety of material and adverse impacts on our current and projected business operations and our financial condition and results of operations. These risks include, but may not be limited to, the following:

- •delayed access to deposits or other financial assets or the uninsured loss of deposits or other financial assets;
- •inability to enter into credit facilities or other working capital resources;
- •potential or actual breach of contractual obligations that require us to maintain letters of credit or other credit support arrangements; or
- •termination of cash management arrangements and/or delays in accessing or actual loss of funds subject to cash management arrangements.

In addition, investor concerns regarding the U.S. or international financial systems could result in less favorable commercial financing terms, including higher interest rates or costs and tighter financial and operating covenants, or systemic limitations on access to credit and liquidity sources, thereby making it more difficult for us to acquire financing on acceptable terms or at all. Any decline in available funding or access to our cash and liquidity resources could, among other risks, adversely impact our ability to meet our operating expenses or other obligations, financial or otherwise, result in breaches of our financial and/or contractual obligations, or result in violations of federal or state wage and hour laws. Any of these impacts, or any other impacts resulting from the factors described above or other related or similar factors, could have material adverse impacts on our liquidity and our current or projected business operations and financial condition and results of operations.

In addition, any further deterioration in the macroeconomic economy or financial services industry could lead to losses or defaults by our customers, vendors or other parties with whom we conduct business, which in turn, could have a material adverse effect on our current or projected business operations and results of operations and financial condition. For example, a customer may fail to make payments when due, default under its agreements with us or become insolvent or declare bankruptcy. In addition, a vendor or customer could be adversely affected by any of the liquidity or other risks that are described above as factors that could result in material adverse impacts on us, including but not limited to delayed access or loss of access to uninsured deposits or loss of the ability to draw on existing credit facilities involving a troubled or failed financial institution. The bankruptcy or insolvency of any customers, vendors or other parties with whom we conduct business, or the failure of any customer to make payments when due, or any breach or default by customers or vendors, could cause us to suffer material losses and may have a material adverse impact on our business.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds.

Unregistered Sales of Equity Securities

In connection with our incorporation on February 3, 2022 under the laws of the State of Delaware, we issued 1,000 shares of our Class A common stock to Atlas LLC for an aggregate purchase price of \$10.00. These securities were offered and sold by us in reliance upon the exemption from the registration requirements provided by Section 4(a)(2) of the Securities Act.

On March 13, 2023, pursuant to the Master Reorganization Agreement, (i) the Legacy Owners, through the HoldCos, transferred all or a portion of their Operating Units and voting rights, as applicable, in Atlas Operating to the Company in exchange for an aggregate of 39,147,501 shares of Class A common stock and, in the case of Legacy Owners continuing to hold Atlas Units through the HoldCos, an aggregate of 42,852,499 shares of Class B common stock, so that such Legacy Owners continuing to hold Operating Units hold, through the HoldCos, one share of Class B common stock for each Operating Unit held by them immediately following the Reorganization, (ii) the 1,000 shares of Class A Common Stock issued to Atlas LLC at the formation of the Company were redeemed and canceled for nominal consideration, and (iii) the Company contributed all of the net proceeds received by it in the IPO to Atlas Operating in exchange for a number of Operating Units (such that the total number of Operating Units held by the Company equals the number of shares of Class A Common Stock outstanding after the IPO), and Atlas Operating further contributed the net proceeds received to Atlas LLC.

The shares of Class A common stock and Class B common stock issued pursuant to the Master Reorganization Agreement as described above, other than the shares of Class A common stock that were issued in the IPO, were offered and sold in reliance upon the exemption from the registration requirements provided by Section 4(a)(2) of the Securities Act.

Use of Proceeds

On March 8, 2023, our Registration Statement on Form S-1, as amended (File No. 333-269488), relating to our initial public offering of 18,000,000 shares of our Class A common stock at a price to the public of \$18.00 per share, was declared effective by the SEC. The IPO was completed on March 13, 2023. Goldman Sachs & Co. LLC, BofA Securities, Inc. and Piper Sandler & Co. acted as lead book-running managers for the IPO. RBC Capital Markets, LLC, Barclays Capital Inc. and Citigroup Global Markets Inc. acted as book-running managers. Raymond James & Associates, Inc., Johnson Rice & Company LLC, Stephens Inc., Capital One Securities, Inc., PEP Advisory LLC and Drexel Hamilton, LLC acted as co-managers for the IPO. The IPO generated net proceeds of approximately \$292.7 million, after deducting underwriter discounts and commissions and estimated offering costs.

The Company contributed all of the net proceeds from the IPO to Atlas Operating in exchange for Operating Units, and Atlas Operating further contributed the net proceeds to Atlas LLC. No payments were made to our directors, officers or their associates, to holders of 10% or more of any class of our equity securities or to our affiliates in connection with the issuance and sale of the securities registered. Atlas LLC will use approximately \$287.9 million of the net proceeds of the IPO to fund the construction of the Dune Express, and approximately \$4.8 million of the net proceeds of the IPO for general corporate purposes. No payments for any offering expenses were made directly or indirectly to (i) any of our officers or directors or their associates, (ii) any persons owning 10% or more of any class of our equity securities or (iii) any of our affiliates.

Item 3. Defaults Upon Senior Securities.

None.

Item 4. Mine Safety Disclosures.

Information concerning mine safety violations or other regulatory matters required by Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K (17 C.F.R. Section 229.104) is included in Exhibit 95.1 to this Quarterly Report on Form 10-Q.

Item 5. Other Information.

None.

Item 6. Exhibits.

The information called for by this Item is incorporated herein by reference from the Exhibit Index included in this Quarterly Report on Form 10-Q.

Exhibit Number	Description
2.1	Master Reorganization Agreement, dated as of March 8, 2023, by and among Atlas Energy Solutions Inc., Atlas Sand Management Company, LLC, Atlas Sand
	Company, LLC, Atlas Sand Holdings, LLC, Atlas Sand Operating, LLC, Atlas Sand Holdings II, LLC, Atlas Sand Management Company II, LLC and Atlas
	Sand Merger Sub, LLC (incorporated by reference to Exhibit 2.1 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K (Commission File No. 001-
	41640) filed on March 8, 2023).
<u>3.1</u>	Amended and Restated Certificate of Incorporation of Atlas Energy Solutions Inc., as filed with the Secretary of State of the State of Delaware on March 8,
	2023 (incorporated by reference to Exhibit 3.1 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K (Commission File No. 001-41640) filed on March 8, 2023).
3.2	Amended and Restated Bylaws of Atlas Energy Solutions Inc., effective as of March 8, 2023 (incorporated by reference to Exhibit 3,2 to Atlas Energy
	Solutions Inc.'s Current Report on Form 8-K (Commission File No. 001-41640) filed on March 8, 2023).
4.1*	Registration Rights Agreement, dated as of March 8, 2023, by and among Atlas Energy Solutions Inc. and the signatories thereto.
10.1	Amended and Restated Limited Liability Company Agreement of Atlas Sand Operating, LLC, dated as of March 8, 2023 (incorporated by reference to Exhibit
	10.1 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K (Commission File No. 001-41640) filed on March 8, 2023).
<u>10.2</u>	Stockholders' Agreement, dated as of March 8, 2023, by and among Atlas Energy Solutions Inc. and the signatories hereto (incorporated by reference to Exhibit
	10.2 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K (Commission File No. 001-41640) filed on March 8, 2023).
<u>10.3†</u>	Atlas Energy Solutions Inc. 2023 Long Term Incentive Plan (incorporated by reference to Exhibit 10.3 to Atlas Energy Solutions Inc.'s Current Report on Form
	8-K (Commission File No. 001-41640) filed on March 8, 2023).
<u>10.4†</u>	Form of Performance Share Unit Grant Agreement incorporated by reference to Exhibit 10.1 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K
	(Commission File No. 001-41640) filed on March 17, 2023).
<u>10.5†</u>	Form of Restricted Stock Unit Grant Notice (Officers) (incorporated by reference to Exhibit 10.2 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K
	(Commission File No. 001-41640) filed on March 17, 2023).
<u>10.6†</u>	Form of Restricted Stock Unit Grant (Directors) (incorporated by reference to Exhibit 10.3 to Atlas
	Energy Solutions Inc.'s Current Report on Form 8-K (Commission File No. 001-41640) filed on March 17, 2023).
<u>10.7</u>	Indemnification Agreement (Ben M. "Bud" Brigham) (incorporated by reference to Exhibit 10.4 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K
	(Commission File No. 001-41640) filed on March 8, 2023).
<u>10.8</u>	Indemnification Agreement (John Turner) (incorporated by reference to Exhibit 10.5 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K (Commission
	File No. 001-41640) filed on March 8, 2023).
<u>10.9</u>	Indemnification Agreement (Chris Scholla) (incorporated by reference to Exhibit 10.6 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K
10.10	(Commission File No. 001-41640) filed on March 8, 2023).
<u>10.10</u>	Indemnification Agreement (Dathan C. Voelter) (incorporated by reference to Exhibit 10.7 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K
10.11	(Commission File No. 001-41640) filed on March 8, 2023).
<u>10.11</u>	Indemnification Agreement (Jeffrey Allison) (incorporated by reference to Exhibit 10.8 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K (Commission File No. 001-41640) filed on March 8, 2023).
10.12	Indemnification Agreement (Gayle Burleson) (incorporated by reference to Exhibit 10.9 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K
10.12	(Commission File No. 001-41640) filed on March 8, 2023).
10.12	<u> </u>
<u>10.13</u>	Indemnification Agreement (Stephen C. Cole) (incorporated by reference to Exhibit 10.10 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K
10.14	(Commission File No. 001-41640) filed on March 8, 2023).
<u>10.14</u>	Indemnification Agreement (Stacy Hock) (incorporated by reference to Exhibit 10.11 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K
10.15	(Commission File No. 001-41640) filed on March 8, 2023).
<u>10.15</u>	Indemnification Agreement (A. Lance Langford) (incorporated by reference to Exhibit 10.12 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K (Commission File No. 001-41640) filed on March 8, 2023).
	Energy Solutions Inc. 8 Current Report on Form 8-K (Commission File No. 001-41040) filed on March 8, 2025).
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10.16	Indemnification Agreement (Mark P. Mills) (incorporated by reference to Exhibit 10.13 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K
	(Commission File No. 001-41640) filed on March 8, 2023).
10.17	Indemnification Agreement (Douglas Rogers) (incorporated by reference to Exhibit 10.14 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K.
	(Commission File No. 001-41640) filed on March 8, 2023).
<u>10.18</u>	Indemnification Agreement (Robb L. Voyles) (incorporated by reference to Exhibit 10.15 to Atlas Energy Solutions Inc.'s Current Report on Form 8-K
	(Commission File No. 001-41640) filed on March 8, 2023).
<u>10.19*</u>	First Amendment to Credit Agreement, dated as of February 22, 2023 by and between Atlas Sand Company, LLC, as
	borrower, and Stonebriar Commercial Finance LLC as lender.
21.1*	
31.1*	Certification of Principal Executive Officer Pursuant to Rules 13a-14(a) and 15d-14(a) under the Securities Exchange Act of 1934, as Adopted Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
31.2*	Certification of Principal Financial Officer Pursuant to Rules 13a-14(a) and 15d-14(a) under the Securities Exchange Act of 1934, as Adopted Pursuant to
51.2	Section 302 of the Sarbanes-Oxley Act of 2002.
32.1*	Certification of Principal Executive Officer Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
32.2*	Certification of Principal Financial Officer Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
95.1*	Mine Safety Disclosures.
101.INS	Inline XBRL Instance Document – the instance document does not appear in the Interactive Data File because XBRL tags are embedded within the Inline
	XBRL document.
101.SCH	Inline XBRL Taxonomy Extension Schema Document
101.CAL	Inline XBRL Taxonomy Extension Calculation Linkbase Document
101.DEF	Inline XBRL Taxonomy Extension Definition Linkbase Document
101.LAB	Inline XBRL Taxonomy Extension Label Linkbase Document
101.PRE	Inline XBRL Taxonomy Extension Presentation Linkbase Document
104	Cover Page Interactive Data File (embedded within the Inline XBRL document)

The exhibits marked with the asterisk symbol (*) are filed or furnished with this Quarterly Report on Form 10-Q.

- † Compensatory plan or arrangement.
- # Certain schedules, annexes or exhibits have been omitted pursuant to Item 601(a)(5) of Regulation S-K, but will be furnished supplementally to the SEC upon request.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

ATLAS ENERGY SOLUTIONS INC.

Date: May 10, 2023 By: /s/ Ben Brigham
Ben Brigham

Executive Chairman, Chief Executive Officer, and Director

Date: May 10, 2023 By: /s/ John Turner
John Turner

President and Chief Financial Officer

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REGISTRATION RIGHTS AGREEMENT

This Registration Rights Agreement (this "Agreement") is made and entered into as of March 8, 2023, by and among Atlas Energy Solutions Inc., a Delaware corporation (the "Company"), and each of the other parties listed on the signature pages hereto (the "Initial Holders" and, together with the Company, the "Parties").

WHEREAS, the Initial Holders, certain other parties thereto and the Company have entered into that certain Master Reorganization Agreement, dated as of March 8, 2023 (the "MRA"), pursuant to which each of the Initial Holders received, as consideration for the transactions contemplated by the MRA, the Shares (as hereinafter defined); and

WHEREAS, in connection with, and in consideration of, the transactions contemplated by the Company's Registration Statement on Form S-1 (File No. 333-269488), the Initial Holders have requested, and the Company has agreed to provide, registration rights with respect to the Registrable Securities (as hereinafter defined) as set forth in this Agreement.

NOW THEREFORE, in consideration of the mutual covenants and agreements set forth herein and for good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged by each party hereto, the Parties hereby agree as follows:

- 1. <u>Definitions</u>. As used in this Agreement, the following terms have the meanings indicated:
- "Affiliate" of any specified Person means any other person which, directly or indirectly, is in Control of, is Controlled by, or is under common Control with, such specified Person. For the avoidance of doubt, for purposes of this Agreement, the Holders shall not be considered Affiliates of the Company.
 - "Agreement" has the meaning set forth in the preamble.
- "Atlas LLC Agreement" means the Amended and Restated Limited Liability Company Agreement of Atlas Operating LLC, a Delaware limited liability company, dated as of March 8, 2023.
 - "Automatic Shelf Registration Statement" means an "automatic shelf registration statement" as defined under Rule 405.
 - "Blackout Period" has the meaning set forth in Section 3(o).
 - "Board" means the board of directors of the Company.
- "Business Day" means any day other than a Saturday, Sunday, any federal holiday or any other day on which banking institutions in the state of Texas or the state of New York are authorized or required to be closed by law or governmental action.
 - "Class A Common Stock" means the Class A common stock, par value \$0.01 per share, of the Company.
 - "Class B Common Stock" means the Class B common stock, par value \$0.01 per share, of the Company.
 - "Commission" means the Securities and Exchange Commission or any other federal agency then administering the Securities Act or Exchange Act.
 - "Company" has the meaning set forth in the preamble.
 - "Company Securities" means any equity interest of any class or series in the Company.

- "Control" (including its correlative meanings "controlling" or "controlled") means the power, direct or indirect, to direct or cause the direction of the management and policies of such Person, whether through ownership of voting securities, by contract or otherwise.
 - "Covered Notice" has the meaning set forth in Section 3(r).
 - "Demand Notice" has the meaning set forth in Section 2(a)(i).
 - "Demand Registration" has the meaning set forth in Section 2(a)(i).
 - "Effective Date" means the time and date that a Registration Statement is first declared effective by the Commission or otherwise becomes effective.
 - "Effectiveness Period" has the meaning set forth in Section 2(a)(ii).
- "Exchange Act" means the Securities Exchange Act of 1934, as amended from time to time, and the rules and regulations of the Commission promulgated thereunder.
- "Holder" means (i) each Initial Holder unless and until such Initial Holder ceases to hold any Registrable Securities; and (ii) any holder of Registrable Securities to whom registration rights conferred by this Agreement have been transferred in compliance with Section 8(e) hereof; provided that any Person referenced in clause (ii) shall be a Holder only if such Person agrees in writing to be bound by and subject to the terms set forth in this Agreement.
 - "Holder Indemnified Persons" has the meaning set forth in Section 6(a).
 - "Holder Lock-Up Period" has the meaning set forth in Section 3(q).
 - "Initial Holders" has the meaning set forth in the preamble.
 - "Initiating Holder(s)" means the Holder(s) delivering the Demand Notice or the Underwritten Offering Notice, as applicable.
- "Lock-Up Period" has the meaning set forth in the underwriting agreement entered into by the Company in connection with the initial underwritten public offering of shares of Class A Common Stock.
 - "Losses" has the meaning set forth in Section 6(a).
- "Managing Underwritter" means, with respect to any Underwritten Offering or Overnight Underwritten Offering, the book running lead manager or managers of such Underwritten Offering or Overnight Underwritten Offering.
- "Material Adverse Change" means (i) any general suspension of trading in, or limitation on prices for, securities on any national securities exchange or in the over-the-counter market in the United States; (ii) the declaration of a banking moratorium or any suspension of payments in respect of banks in the United States; (iii) a material outbreak or escalation of armed hostilities or other international or national calamity involving the United States or the declaration by the United States of a national emergency or war or a change in national or international financial, political or economic conditions; or (iv) any event, change, circumstance or effect that is or is reasonably likely to be materially adverse to the business, properties, assets, liabilities, condition (financial or otherwise), operations, results of operations or prospects of the Company and its subsidiaries taken as a whole.
 - "Minimum Amount" has the meaning set forth in Section 2(a)(i).
 - "MNPI" means material non-public information within the meaning of Regulation FD promulgated under the Exchange Act.

- "Opt-Out Election" has the meaning set forth in Section 3(r).
- "Overnight Underwritten Offering" means an Underwritten Offering that is expected to be launched after the close of trading on one trading day and priced before the open of trading on the next succeeding trading day.
 - "Parties" has the meaning set forth in the preamble.
- "Person" means an individual, corporation, partnership, trust, incorporated or unincorporated association, joint venture, limited liability company, joint stock company, estate, trust, government (or an agency or subdivision thereof) or other entity of any kind.
 - "Piggyback Registration" has the meaning set forth in Section 2(c)(i).
 - "Piggyback Registration Notice" has the meaning set forth in Section 2(c)(i).
 - "Piggyback Registration Request" has the meaning set forth in Section 2(c)(i).
- "Proceeding" means any action, claim, suit, proceeding or investigation (including a preliminary investigation or partial proceeding, such as a deposition) pending or, to the knowledge of the Company, to be threatened.
- "Prospectus" means the prospectus included in a Registration Statement (including a prospectus that includes any information previously omitted from a prospectus filed as part of an effective Registration Statement in reliance upon Rule 430A, Rule 430B or Rule 430C), as amended or supplemented by any prospectus supplement, with respect to the terms of the offering of any portion of the Registrable Securities covered by such Registration Statement and all other amendments and supplements to the Prospectus, including post-effective amendments, and all material incorporated by reference or deemed to be incorporated by reference in such Prospectus.
- "Registrable Securities" means the Shares; provided, however, that Registrable Securities shall not include: (i) any Shares that have been registered under the Securities Act and disposed of pursuant to an effective Registration Statement or otherwise transferred to a Person who is not entitled to the registration and other rights hereunder; (ii) any Shares that have been sold or transferred by the Holder thereof pursuant to Rule 144 (or any similar provision then in force under the Securities Act) and the transferred thereof does not receive "restricted securities" as defined in Rule 144; and (iii) any Shares that are eligible for resale without restriction (including any limitation thereunder on volume or manner of sale) and without the need for current public information pursuant to any provision of Rule 144 (or any similar provision then in effect) under the Securities Act; and (iv) any Shares that cease to be outstanding (whether as a result of repurchase and cancellation, conversion or otherwise).
 - "Registration Expenses" has the meaning set forth in Section 5.
- "Registration Statement" means a registration statement of the Company in the form required to register under the Securities Act and other applicable law the resale of the Registrable Securities in accordance with the intended plan of distribution of each Holder of Registrable Securities included therein, and including any Prospectus, amendments and supplements to each such registration statement or Prospectus, including pre- and post-effective amendments, all exhibits thereto, and all material incorporated by reference or deemed to be incorporated by reference in such registration statement.
 - "Requested Underwritten Offering" has the meaning set forth in Section 2(b).
 - "Requested Underwritten Offering Minimum Condition" has the meaning set forth in Section 2(a)(iii).
 - "Rule 144" means Rule 144, as amended from time to time, promulgated by the Commission pursuant to the Securities Act.

- "Rule 405" means Rule 405, as amended from time to time, promulgated by the Commission pursuant to the Securities Act.
- "Rule 415" means Rule 415, as amended from time to time, promulgated by the Commission pursuant to the Securities Act.
- "Rule 424" means Rule 424, as amended from time to time, promulgated by the Commission pursuant to the Securities Act.
- "Rule 430A" means Rule 430A, as amended from time to time, promulgated by the Commission pursuant to the Securities Act.
- "Rule 430B" means Rule 430B, as amended from time to time, promulgated by the Commission pursuant to the Securities Act.
- "Rule 430C" means Rule 430C, as amended from time to time, promulgated by the Commission pursuant to the Securities Act.
- "Securities Act" means the Securities Act of 1933, as amended, and any successor thereto, and any rules and regulations promulgated thereunder, all as the same shall be in effect from time to time.
- "Selling Expenses" means all underwriting discounts, selling commissions and stock transfer taxes applicable to the sale of Registrable Securities and fees and disbursements of counsel for any Holder (except as set forth in Section 5).
- "Shares" means (i) the shares of Class A Common Stock held by the Holders as of the date hereof, including the shares of Class A Common Stock that may be issued or issuable upon exchange of Units and an equivalent number of shares of Class B Common Stock held by the Holders as of the date hereof, and (ii) and any other equity interests of the Company or equity interests in any successor of the Company issued in respect of such shares by reason of or in connection with any stock dividend, stock split, combination, recapitalization, conversion to another type of entity or similar event involving a change in the capital structure of the Company. For purposes of this Agreement, a Person shall be deemed to be a holder of Shares and such Shares shall be deemed to be in existence whenever such Person has the right to acquire such Shares (upon conversion, exchange or exercise in connection with a transfer of securities or otherwise, but disregarding any restrictions or limitations upon the exercise of such right other than vesting), whether or not such acquisition has actually been effected, and such Person shall be entitled to exercise the rights of a holder of Shares.
- "Shelf Registration Statement" means a Registration Statement of the Company filed with the Commission on Form S-3 (or any successor form or other appropriate form under the Securities Act) for an offering to be made on a continuous or delayed basis pursuant to Rule 415 (or any similar rule that may be adopted by the Commission) or, if the Company is not then eligible to file on Form S-3, on Form S-1 or any other appropriate form under the Securities Act, or any successor rule that may be adopted by the Commission, and all amendments and supplements to such Registration Statement (including post-effective amendments), covering the Registrable Securities, as applicable.
 - "Suspension Period" has the meaning set forth in Section 8(b).
 - "Trading Market" means the principal national securities exchange on which Registrable Securities are listed.
- "Underwritten Offering" means an underwritten offering of Class A Common Stock for cash (whether a Requested Underwritten Offering or in connection with a public offering of Class A Common Stock by the Company, stockholders or both), excluding an offering relating solely to an employee benefit plan, an offering relating to a transaction on Form S-4 or S-8 or an offering on any registration statement form that does not permit secondary sales.

- "Underwritten Offering Notice" has the meaning set forth in Section 2(b).
- "Underwritten Offering Piggyback Notice" has the meaning set forth in Section 2(c)(ii).
- "Underwritten Offering Piggyback Request" has the meaning set forth in Section 2(c)(ii).
- "Underwritten Piggyback Offering" has the meaning set forth in Section 2(c)(ii).
- "Units" has the meaning given to such term in the Atlas LLC Agreement.
- "VWAP" means, as of a specified date and in respect of Registrable Securities, the volume weighted average price for such security on the Trading Market for the five trading days immediately preceding, but excluding, such date.
 - "WKSI" means a "well known seasoned issuer" as defined under Rule 405.

Unless the context requires otherwise: (a) any pronoun used in this Agreement shall include the corresponding masculine, feminine or neuter forms; (b) references to Sections refer to Sections of this Agreement; (c) the terms "includes," "includes," "including" and words of like import shall be deemed to be followed by the words "without limitation"; (d) the terms "hereof," "hereto," "herein" or "hereunder" refer to this Agreement as a whole and not to any particular provision of this Agreement; (e) unless the context otherwise requires, the term "or" is not exclusive and shall have the inclusive meaning of "and/or"; (f) defined terms herein will apply equally to both the singular and plural forms and derivative forms of defined terms will have correlative meanings; (g) references to any law or statute shall include all rules and regulations promulgated thereunder, and references to any law or statute shall be construed as including any legal and statutory provisions consolidating, amending, succeeding or replacing the applicable law or statute; (h) references to any Person include such Person's successors and permitted assigns; and (i) references to "days" are to calendar days unless otherwise indicated.

2. Registration.

(a) Demand Registration.

- (i) At any time after the expiration of the Lock-Up Period, any Holder(s) shall have the option and right, exercisable by delivering a written notice to the Company (a "Demand Notice"), to require the Company to, pursuant to the terms of and subject to the limitations contained in this Agreement, prepare and file with the Commission a Registration Statement registering the offering and sale of the number and type of Registrable Securities on the terms and conditions specified in the Demand Notice, which may include sales on a delayed or continuous basis pursuant to Rule 415 pursuant to a Shelf Registration Statement (a "Demand Registration"). The Demand Notice must set forth the number of Registrable Securities that the Initiating Holder(s) intend to include in such Demand Registration and the intended methods of disposition thereof.

 Notwithstanding anything to the contrary herein, in no event shall the Company be required to effectuate a Demand Registration unless the Registrable Securities of the Initiating Holder(s) and their respective Affiliates to be included therein have an aggregate value, based on the VWAP as of the date of the Demand Notice, of at least \$50 million (the "Minimum Amount").
- (ii) Within five Business Days (or if the Registration Statement will be a Shelf Registration Statement or relates to an Overnight Underwritten Offering or "bought deal," within two Business Days) after the receipt of a Demand Notice, the Company shall give written notice of such Demand Notice to all Holders and, within 60 Business Days after the receipt of the Demand Notice (except if the Company is not then eligible to register for resale the Registrable Securities on Form S-3, within 45 days thereof), the Company shall, subject to the limitations of this Section 2(a), file a Registration Statement in accordance with the terms and conditions of, and the intended timing and method of disposition described in, the Demand Notice, which Registration Statement shall cover all of the Registrable Securities that the Holders shall in writing request to be included in the Demand Registration (such request to be given to the Company within three Business Days after receipt of notice of the Demand Notice given by the Company pursuant to this Section 2(a)(iii). The Company will use commercially reasonable efforts to cause such Registration Statement to become and remain effective as soon as reasonably practicable after the filing thereof

under the Securities Act until the earlier of (A) 180 days (or three years if a Shelf Registration Statement is requested) after the Effective Date of such Registration Statement or (B) the date on which all Registrable Securities covered by such Registration Statement have been sold or otherwise disposed of or such Shares are no longer Registrable Securities (the "Effectiveness Period"); provided, however, that such period shall be extended for a period of time equal to the period the Holders refrain from selling any securities included in such Registration Statement at the request of an underwriter of the Company or the Company pursuant to this Agreement.

- (iii) Subject to the other limitations contained in this Agreement, the Company is not obligated hereunder to (A) file any Registration Statement pursuant to a Demand Registration within 90 days after the closing of a Requested Underwritten Offering, unless as a result of Section 2(d), the Requested Underwritten Offering includes less than (the "Requested Underwritten Offering Minimum Condition") the lesser of (1) Registrable Securities of the Initiating Holder(s) having an aggregate value, based on the VWAP as of the effective date of the related Registration Statement, of \$50 million, and (2) two-thirds of the number of Registrable Securities the Initiating Holder(s) set forth in the applicable Underwritten Offering Notice, or (B) effect a subsequent Demand Registration pursuant to a Demand Notice if a Registration Statement covering all of the Registrable Securities held by the Initiating Holder(s) shall have become and remains effective under the Securities Act and is sufficient to permit offers and sales of the number and type of Registrable Securities on the terms and conditions specified in the Demand Notice in accordance with the intended timing and method or methods of distribution thereof specified in the Demand Notice. No Demand Registration shall be deemed to have occurred for purposes of this Section 2(a)(iii) if the Registration Statement relating thereto does not become effective or is not maintained effective for its entire Effectiveness Period, in which case the Initiating Holder(s) shall be entitled to an additional Demand Registration in lieu thereof.
- (iv) A Holder may withdraw all or any portion of its Registrable Securities included in a Demand Registration from such Demand Registration at any time prior to the effectiveness of the applicable Registration Statement. Upon receipt of a notice from an Initiating Holder that such Initiating Holder is withdrawing all of its Registrable Securities from the Demand Registration or a notice from a Holder to the effect that the Holder is withdrawing an amount of its Registrable Securities such that the remaining amount of Registrable Securities to be included in the Demand Registration is below the Minimum Amount, the Company shall cease all efforts to secure effectiveness of the applicable Registration Statement. Such registration nonetheless shall be deemed a Demand Registration with respect to an Initiating Holder for purposes of Section 2(a)(iii) unless (A) the Initiating Holder shall have paid or reimbursed the Company for its pro rata share of all reasonable and documented out-of-pocket fees and expenses incurred by the Company in connection with the withdrawn registration of such Registrable Securities (based on the number of securities such Initiating Holder sought to register, as compared to the total number of securities included in such Demand Registration) or (B) the withdrawal is made following the occurrence of a Material Adverse Change or pursuant to the Company's request for suspension pursuant to Section 3(o).
- (v) The Company may include in any such Demand Registration other Company Securities for sale for its own account or for the account of any other Person, subject to Section 2(d).
- (vi) Subject to the limitations contained in this Agreement, the Company shall effect any Demand Registration on such appropriate registration form of the Commission (A) as shall be selected by the Company and (B) as shall permit the disposition of the Registrable Securities in accordance with the intended method or methods of disposition specified in the Demand Notice; provided that if the Company becomes, and is at the time of its receipt of a Demand Notice, a WKSI, the Demand Registration for any offering and selling of Registrable Securities shall be effected pursuant to an Automatic Shelf Registration Statement, which shall be on Form S-3 or any equivalent or successor form under the Securities Act (if available to the Company). If at any time a Registration Statement on Form S-3 is effective and a Holder provides written notice to the Company that it intends to effect an offering of all or part of the Registrable Securities included on such Registration Statement, the Company will amend or supplement such Registration Statement as may be necessary in order to enable such offering to take place.
- (vii) Without limiting Section 3, in connection with any Demand Registration pursuant to and in accordance with this Section 2(a), the Company shall (A) promptly prepare and file or cause to be prepared and filed (1) such additional forms, amendments, supplements, prospectuses, certificates, letters, opinions and other

documents, as may be necessary or advisable to register or qualify the securities subject to such Demand Registration, including under the securities laws of such jurisdictions as the Holders shall reasonably request; provided, however, that no such qualification shall be required in any jurisdiction where, as a result thereof, the Company would become subject to general service of process or to taxation or qualification to do business in such jurisdiction solely as a result of registration and (2) such forms, amendments, supplements, prospectuses, certificates, letters, opinions and other documents as may be necessary to apply for listing or to list the Registrable Securities subject to such Demand Registration on the Trading Market and (B) do any and all other acts and things that may be reasonably necessary or appropriate or reasonably requested by the Holders to enable the Holders to consummate a public sale of such Registrable Securities in accordance with the intended timing and method or methods of distribution thereof.

(viii) In the event a Holder transfers Registrable Securities included on a Registration Statement and such Registrable Securities remain Registrable Securities following such transfer, at the request of such Holder, the Company shall amend or supplement such Registration Statement as may be necessary in order to enable such transferee to offer and sell such Registrable Securities pursuant to such Registration Statement; provided that in no event shall the Company be required to file a post-effective amendment to the Registration Statement unless (A) such Registration Statement includes only Registrable Securities held by the Holder, Affiliates of the Holder or transferees of the Holder or (B) the Company has received written consent therefor from a Person for whom Registrable Securities have been registered on (but not yet sold under) such Registration Statement, other than the Holder, Affiliates of the Holder or transferees of the Holder.

(b) Requested Underwritten Offering. Any Initiating Holder(s) then able to effectuate a Demand Registration pursuant to the terms of Section 2(a), ignoring for purposes of such determination Section 2(a)(iii)(B), shall have the option and right, exercisable by delivering written notice to the Company of its intention to distribute Registrable Securities by means of an Underwritten Offering (an "Underwritten Offering Notice"), to require the Company, pursuant to the terms of and subject to the limitations of this Agreement, to effectuate a distribution of any or all of its Registrable Securities by means of an Underwritten Offering pursuant to a new Demand Registration or pursuant to an effective Registration Statement covering such Registrable Securities (a "Requested Underwritten Offering"); provided, that the Registrable Securities of such Holder(s) requested to be included in such Requested Underwritten Offering have an aggregate value of at least equal to the Minimum Amount as of the date of such Underwritten Offering Notice. The Underwritten Offering Notice must set forth the number of Registrable Securities that such Holder intends to include in such Requested Underwritten Offerings. The Managing Underwriter of a Requested Underwritten Offering shall be designated by the Company. Notwithstanding the foregoing, the Company is not obligated to effect more than a total of three Requested Underwritten Offerings (but no more than two in any 12-month period); provided that the Company will not be obligated to effect a Requested Underwritten Offering within 120 days of a previously granted Requested Underwritten Offering.

(c) Piggyback Registration and Piggyback Underwritten Offering.

(i) If the Company shall at any time after the expiration of the Lock-Up Period propose to file a registration statement under the Securities Act with respect to an offering of Class A Common Stock (other than a registration statement on Form S-4, Form S-8 or any successor forms thereto or filed solely in connection with an exchange offer or any employee benefit or dividend reinvestment plan and other than a Demand Registration), whether or not for its own account, then the Company shall promptly notify all Holders of such proposal reasonably in advance of (and in any event at least five Business Days, except if the Registration Statement will be a Shelf Registration Statement, at least three Business Days, before) the anticipated filing date (the "Piggyback Registration Notice"). The Piggyback Registration in such registration statement the number of Registrable Securities as they may request in writing (a "Piggyback Registration"). The Company shall use commercially reasonable efforts to include in each such Piggyback Registration such Registrable Securities for which the Company has received written requests for inclusion therein ("Piggyback Registration Request") within three Business Days after sending the Piggyback Registration Notice. Each Holder shall be permitted to withdraw all or part of such Holder's Registrable Securities from a Piggyback Registration by giving written notice to the Company of its request to withdraw; provided that such request must be made in writing prior to the effectiveness of such registration statement and such withdrawal shall be irrevocable and, after making such withdrawal, a Holder shall no longer have any right to include

Registrable Securities in the Piggyback Registration as to which such withdrawal was made. Any withdrawing Holder shall continue to have the right to include any Registrable Securities in any subsequent registration statement or registration statements as may be filed by the Company with respect to offerings of Class A Common Stock, all upon the terms and conditions set forth herein.

(ii) If the Company shall at any time after the expiration of the Lock-Up Period propose to conduct an Underwritten Offering (including a Requested Underwritten Offering), whether or not for its own account, then the Company shall promptly notify all Holders of such proposal reasonably in advance of (and in any event at least two Business Days before in connection with a "bought deal" or Overnight Underwritten Offering or pursuant to a Shelf Registration Statement) the commencement of the offering, which notice shall set forth the principal terms and conditions of the issuance, including the proposed offering price (or range of offering prices), the anticipated filing date of the related registration statement (if applicable) and the number of shares of Class A Common Stock that are proposed to be registered (the "Underwritten Offering Piggyback Notice"). Receipt of any Underwritten Offering Piggyback Notice required to be provided in this Section 2(c)(ii) to Holders shall be kept confidential by the Holder until such proposed Underwritten Offering is (A) publicly announced or (B) such Holder receives notice that such proposed Underwritten Offering has been abandoned, which such notice shall be provided as reasonably practicable by the Company to each Holder. The Underwritten Offering Piggyback Notice shall offer Holders the opportunity to include in such Underwritten Offering (and any related registration, if applicable) the number of Registrable Securities as they may request in writing (an "Underwritten Piggyback Offering"); provided, however, that in the event that the Company proposes to effectuate the subject Underwritten Offering pursuant to an effective Shelf Registration Statement of the Company other than an Automatic Shelf Registration Statement, only Registrable Securities of Holders which are subject to an effective Shelf Registration Statement may be included in such Underwritten Piggyback Offering, unless the Company is then able to file an Automatic Shelf Registration Statement and in the reasonable judgment of the Company, the filing of the same including Registrable Securities of Holders that are not otherwise included in an effective Shelf Registration Statement would not have a material adverse effect on the price, timing or distribution of the Class A Common Stock in such Underwritten Piggyback Offering. The Company shall use commercially reasonable efforts to include in each such Underwritten Piggyback Offering such Registrable Securities for which the Company has received written requests for inclusion therein ("Underwritten Offering Piggyback Request") within three Business Days after sending the Underwritten Offering Piggyback Notice (or one Business Day in connection with a "bought deal" or Overnight Underwritten Offering). Notwithstanding anything to the contrary in this Section 2(c)(ii), if the Underwritten Offering pursuant to this Section 2(c)(ii) is a "bought deal" (other than a variable price reoffer) or Overnight Underwritten Offering and the Managing Underwriter advises the Company that the giving of notice pursuant to this Section 2(e)(ii) would have an adverse effect on the price, timing or distribution of the Class A Common Stock in such Underwritten Offering, no such notice shall be required. Each Holder shall be permitted to withdraw all or part of such Holder's Registrable Securities from an Underwritten Piggyback Offering at any time, and such Holder shall continue to have the right to include any Registrable Securities in any subsequent Underwritten Offerings, all upon the terms and conditions set forth herein.

(iii) The Company shall have the right to terminate or withdraw any registration initiated by it under this <u>Section 2(c)</u> at any time in its sole discretion whether or not any Holder has elected to include Registrable Securities in such Registration Statement. The Registration Expenses of such withdrawn registration shall be borne by the Company in accordance with Section 4 hereof.

(d) Priority in Underwritten Offerings. In connection with an Underwritten Offering, if the Managing Underwriter of any such Underwritten Offering advises the Company, and the Company advises the Holders in writing, that the total amount of Class A Common Stock (or securities convertible into or exercisable or exchangeable for Class A Common Stock) that the Holders and any other Persons (including the Company) intend to include in such Underwritten Offering (and any related registration, if applicable) exceeds the number that can be included in such Underwritten Offering without being reasonably likely to have an adverse effect on the price, timing or distribution of the Class A Common Stock offered or the market for the Class A Common Stock (or securities convertible into or exercisable or exchangeable for Class A Common Stock), then the Class A Common Stock to be included in such Underwritten Offering (in each case subject to the other terms and provisions of this Agreement) shall include the number of shares of Class A Common Stock that such Managing Underwriter advises the Company can be sold without having such adverse effect, with such number to be allocated as follows (in each case, with respect to such Persons that have validly requested to include shares of Class A Common Stock in such

Underwritten Offering in accordance with this Agreement or otherwise pursuant to rights of registration granted by the Company):

- (i) if the offering was initiated for and on behalf of the Company:
 - (A) first, to the Company; and
 - (B) second, to the Holders and to all other holders of Class A Common Stock (or securities convertible into or exercisable or exchangeable for Class A Common Stock) entitled to participate in such Underwritten Offering, pro rata in accordance with the number of Registrable Securities then held by each such Holder and the number of shares of Class A Common Stock (or securities convertible into or exercisable or exchangeable for Class A Common Stock) then held by such other holders;
- (ii) in the case of a Requested Underwritten Offering:
 - (A) first, to the Holders, pro rata based on the relative number of Registrable Securities then held by each such Holder;
 - (B) second, to the Company; and
 - (C) third, pro rata among all other holders of Class A Common Stock (or securities convertible into or exercisable or exchangeable for Class A Common Stock) entitled to participate in such Underwritten Offering, pro rata in accordance with the number of shares of Class A Common Stock (or securities convertible into or exercisable or exchangeable for Class A Common Stock), collectively, then held by such other holders;
- (iii) if the offering was not initiated for and on behalf of the Company and was initiated for and on behalf of any holder of registration rights (other than

any Holder):

- (A) first, to such other holders, pro rata based on the number of shares of Class A Common Stock (or securities convertible into or exercisable or exchangeable for Class A Common Stock), collectively, held by such other holders;
 - (B) second, to the Company; and
- (C) third, pro rata among all other holders of Class A Common Stock (or securities convertible into or exercisable or exchangeable for Class A Common Stock) and the Holders proposed to be included in such offering based on the number of shares of Class A Common Stock (or securities convertible into or exercisable or exchangeable for Class A Common Stock) and Registrable Securities, as applicable, collectively, held by such other holders and the Holders.

3. Registration and Underwritten Offering Procedures.

The procedures to be followed by the Company and each Holder electing to sell Registrable Securities in a Registration Statement pursuant to this Agreement, and the respective rights and obligations of the Company and such Holders, with respect to the preparation, filing and effectiveness of such Registration Statement and the effectuation of any Underwritten Offering, are as follows:

(a) In connection with a Demand Registration, the Company will, at least five Business Days prior to the anticipated filing of the Registration Statement and any related Prospectus or any amendment or supplement thereto (other than, after effectiveness of the Registration Statement, any filing made under the Exchange Act that is incorporated by reference into the Registration Statement) (for purposes of this subsection, supplements and amendments shall not be deemed to include any filing that the Company is required to make pursuant to the Exchange Act or any amendments and supplements that do not materially alter the previous disclosure or do nothing more than name Holders and provide information with respect thereto), (i) furnish to such Holders copies of all such

documents prior to filing and (ii) use commercially reasonable efforts to address in each such document when so filed with the Commission such comments as such Holders reasonably shall propose prior to the filing thereof.

- (b) In connection with a Piggyback Registration, Underwritten Piggyback Offering or a Requested Underwritten Offering, the Company will, at least three Business Days (or one Business Day in the case of any Overnight Underwritten Offering or "bought deal") prior to the anticipated filing of any initial Registration Statement that identifies the Holders and any related Prospectus or any amendment or supplement thereto (other than amendments and supplements that do not materially alter the previous disclosure or do nothing more than name Holders and provide information with respect thereto), as applicable, (i) furnish to such Holders copies of any such Registration Statement or related Prospectus or amendment or supplement thereto that identify the Holders and any related Prospectus or any amendment thereto (other than amendments and supplements that do not materially alter the previous disclosure or do nothing more than name Holders and provide information with respect thereto) prior to filing and (ii) use commercially reasonable efforts to address in each such document when so filed with the Commission such comments as such Holders reasonably shall propose prior to the filing thereof.
- (c) The Company will use commercially reasonable efforts to as promptly as reasonably practicable (i) prepare and file with the Commission such amendments, including post-effective amendments, and supplements to each Registration Statement and the Prospectus used in connection therewith as may be necessary under applicable law to keep such Registration Statement continuously effective with respect to the disposition of all Registrable Securities covered thereby for its Effectiveness Period and, subject to the limitations contained in this Agreement, prepare and file with the Commission such additional Registration Statements in order to register for resale under the Securities Act all of the Registrable Securities held by the Holders; (ii) cause the related Prospectus to be amended or supplemented by any required prospectus supplement, and as so supplemented or amended to be filed pursuant to Rule 424; and (iii) respond to any comments received from the Commission with respect to each Registration Statement or any amendment thereto and, as promptly as reasonably practicable provide such Holders true and complete copies of all correspondence from and to the Commission relating to such Registration Statement that pertains to such Holders as selling stockholders but not any comments that would result in the disclosure to such Holders of material and non-public information concerning the Company.
- (d) The Company will comply in all material respects with the provisions of the Securities Act and the Exchange Act with respect to the Registration Statements and the disposition of all Registrable Securities covered by each Registration Statement.
- (e) The Company will notify such Holders who are included in a Registration Statement as promptly as reasonably practicable: (i) (A) when a Prospectus or any prospectus supplement or post-effective amendment to a Registration Statement in which such Holder is included has been filed; (B) when the Commission notifies the Company whether there will be a "review" of the applicable Registration Statement and whenever the Commission comments in writing on such Registration Statement (in which case the Company shall provide true and complete copies thereof and all written responses thereto to each of such Holders that pertain to such Holders as selling stockholders); and (C) with respect to each applicable Registration Statement or any post-effective amendment thereto, when the same has been declared effective; (ii) of any request by the Commission or any other federal or state governmental authority for amendments or supplements to such Registration Statement or Prospectus or for additional information that pertains to such Holders as sellers of Registrable Securities; (iii) of the issuance by the Commission of any stop order suspending the effectiveness of such Registration Statement covering any or all of the Registrable Securities or the initiation of any Proceedings for that purpose; (iv) of the receipt by the Company of any notification with respect to the suspension of the qualification or exemption from qualification of any of the Registrable Securities for sale in any jurisdiction, or the initiation or threatening of any Proceeding for such purpose; and (v) of the occurrence (but not the details) of any event or passage of time that makes any statement made in such Registration Statement or Prospectus or any document incorporated or deemed to be incorporated therein by reference untrue in any material respect or that requires any revisions to such Registration Statement, Prospectus or other documents so that, as the case may be, it will not contain any untrue statement of a material fact or omit to state any material fact required to be stated therein or necessary to make the statements therein not misleading, in the case of such Registration Statement, or include any untrue statement of a material fact or omit to state any material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading, in the case of the Prospectus (provided, however, that no notice by the Company shall be required pursuant to this clause (v) in the event that the Company either promptly files a prospectus supplement to update the

Prospectus or a Form 8-K or other appropriate Exchange Act report that is incorporated by reference into the Registration Statement, which in either case, contains the requisite information that results in such Registration Statement no longer containing any untrue statement of material fact or omitting to state a material fact required to be stated therein or necessary to make the statements therein not misleading, in the case of such Registration Statement, or including any untrue statement of a material fact or omitting to state any material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading, in the case of the Prospectus).

- (f) The Company will use commercially reasonable efforts to avoid the issuance of or, if issued, obtain the withdrawal of (i) any order suspending the effectiveness of a Registration Statement, or (ii) any suspension of the qualification (or exemption from qualification) of any of the Registrable Securities for sale in any jurisdiction, as promptly as reasonably practicable, or if any such order or suspension is made effective during any Blackout Period or Suspension Period, as promptly as reasonably practicable after such Blackout Period or Suspension Period is over.
- (g) During the Effectiveness Period, the Company will furnish to each such Holder, without charge, at least one conformed copy of each Registration Statement and each amendment thereto and all exhibits to the extent requested by such Holder (including those incorporated by reference) promptly after the filing of such documents with the Commission; provided, that the Company will not have any obligation to provide any document pursuant to this clause that is available on the Commission's EDGAR system.
- (h) The Company will promptly deliver to each Holder, without charge, as many copies of each Prospectus or Prospectuses (including each form of prospectus) authorized by the Company for use and each amendment or supplement thereto as such Holder may reasonably request during the Effectiveness Period. Subject to the terms of this Agreement, including Section 8(b), the Company consents to the use of such Prospectus and each amendment or supplement thereto by each of the selling Holders in connection with the offering and sale of the Registrable Securities covered by such Prospectus or any amendment or supplement thereto.
- (i) The Company will cooperate with such Holders to facilitate the timely preparation and delivery of certificates or book-entry notations representing Registrable Securities to be delivered to a transferee pursuant to a Registration Statement, which certificates or book-entry notations shall be free of all restrictive legends indicating that the Registrable Securities are unregistered or unqualified for resale under the Securities Act, Exchange Act or other applicable securities laws, and to enable such Registrable Securities to be in such denominations and registered in such names as any such Holder may request in writing. In connection therewith, if required by the Company's transfer agent, the Company will promptly, after the Effective Date of the Registration Statement, cause an opinion of counsel as to the effectiveness of the Registration Statement to be delivered to and maintained with its transfer agent, together with any other authorizations, certificates and directions required by the transfer agent which authorize and direct the transfer agent to issue such Registrable Securities without any such legend upon sale by the Holder of such Registrable Securities under the Registration Statement.
- (j) Upon the occurrence of any event contemplated by Section 3(e)(v), as promptly as reasonably practicable, the Company will prepare a supplement or amendment, including a post-effective amendment, if required by applicable law, to the affected Registration Statement or a supplement to the related Prospectus or any document incorporated or deemed to be incorporated therein by reference, and file any other required document so that, as thereafter delivered, no Registration Statement will contain an untrue statement of a material fact or omit to state a material fact required to be stated therein or necessary to make the statements therein not misleading, nor will any Prospectus include any untrue statement of a material fact or omit to state any material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading.
- (k) With respect to Underwritten Offerings, subject to the right of a Holder to withdraw such Holder's Registrable Securities from an Underwritten Offering in accordance with the terms of this Agreement, (i) the right of any Holder to include such Holder's Registrable Securities in an Underwritten Offering shall be conditioned upon such Holder's participation in such underwriting and the inclusion of such Holder's Registrable Securities in the underwriting to the extent provided herein, (ii) each Holder participating in such Underwritten Offering severally agrees to enter into an underwriting agreement in customary form and sell such Holder's Registrable Securities on

the basis provided in any underwriting arrangements approved by the Persons entitled to select the Managing Underwriter hereunder and (iii) each Holder participating in such Underwritten Offering severally agrees to complete and execute all questionnaires, powers of attorney, indemnities, underwriting agreements, lock-up agreements and other documents customarily and reasonably required under the terms of such underwriting arrangements. Any such underwriting agreement to be entered into among the Company, managing underwriter of such offering and each Holder participating in such Underwritten Offering shall contain representations and warranties by such Holders and such other terms and provisions as are customarily contained in underwriting agreements with respect to secondary distributions on the part of selling stockholders. The Company hereby agrees with each Holder that, in connection with any Underwritten Offering in accordance with the terms hereof, it will negotiate in good faith and execute all indemnities, underwriting agreements and other documents reasonably required under the terms of such underwriting arrangements, including using all commercially reasonable efforts to procure customary legal opinions, auditor "comfort" letters and reports of the independent mining engineers and geologists of the Company relating to the mineral reserves of the Company included in the Registration Statement if the Company has had its reserves prepared, audited or reviewed by an independent mining engineer or geologist.

- (I) For a reasonable period prior to the filing of any Registration Statement and throughout the Effectiveness Period, the Company will make available, upon reasonable notice at the Company's principal place of business or such other reasonable place, for inspection during normal business hours by a representative or representatives of the selling Holders, the Managing Underwriter and any attorneys or accountants retained by such selling Holders or underwriters, all such financial and other information and books and records of the Company, and cause the officers, employees, counsel, independent certified public accountants and independent mining engineers and geologists of the Company to respond to such inquiries, as shall be reasonably necessary (and in the case of counsel, not violate an attorney-client privilege in such counsel's reasonable belief) to conduct a reasonable investigation within the meaning of Section 11 of the Securities Act; provided, however, that any information that is not generally publicly available at the time of delivery of such information shall be kept confidential by such Persons unless disclosure of such information is required by court or administrative order or, in the opinion of counsel to such Person, law, in which case, such Person shall be required to give the Company written notice of the proposed disclosure prior to such disclosure and, if requested by the Company, assist the Company in seeking to prevent or limit the proposed disclosure.
- (m) In connection with any Requested Underwritten Offering, the Company will use commercially reasonable efforts to take such actions as the Holders reasonably request in order to expedite or facilitate the disposition of the Registrable Securities subject to such Requested Underwritten Offering and to cause appropriate officers and employees to be available, on a customary basis and upon reasonable notice, to meet with prospective investors in presentations, meetings and road shows.
- (n) Each Holder agrees to furnish to the Company any other information regarding the Holder and the distribution of such securities as the Company reasonably determines is required to be included in any Registration Statement or any Prospectus or prospectus supplement relating to an Underwritten Offering.
- (o) Notwithstanding any other provision of this Agreement, the Company shall not be required to file a Registration Statement (or any amendment thereto) or effect a Requested Underwritten Offering (or, if the Company has filed a Shelf Registration Statement and has included Registrable Securities therein, the Company shall be entitled to suspend the offer and sale of Registrable Securities pursuant to such Registration Statement) for a period of up to 90 days if (i) the Board determines that a postponement is in the best interest of the Company and its stockholders generally due to a pending financing, acquisition, corporate reorganization, merger, share exchange or other transaction or event involving the Company or any of its subsidiaries (including a pending securities offering by the Company), (ii) the Board determines such registration would require disclosure of material information that the Company unable to comply with applicable securities laws or (iii) the Board determines such registration would require disclosure of material information that the Company has a bona fide business purpose for preserving as confidential (any such period, a "Blackout Period"); provided that in no event shall any Blackout Periods, any Suspension Periods and any Holder Lock-Up Periods collectively continue for more than 120 days in the aggregate during any consecutive 12-month period. Each Holder agrees that the receipt of any notice pursuant to this Section 3(o) does not constitute MNPI, but nevertheless shall be kept confidential and not be disclosed without the prior written consent of the Company until such time as the information contained therein is or becomes available to the public generally, other than as a result of disclosure by the Holder in breach of the terms of this Agreement.

- (p) In connection with an Underwritten Offering, the Company will use commercially reasonable efforts to provide to each Holder named as a selling securityholder in any Registration Statement a copy of any auditor "comfort" letters, customary legal opinions or reports of the independent mining engineers and geologists of the Company relating to the mineral reserves of the Company, in each case that have been provided to the Managing Underwriter in connection with the Underwritten Offering, not later than the Business Day prior to the effective date of such Registration Statement.
- (q) In connection with any Underwritten Offering, any Holder that together with its Affiliates owns ten percent (10%) or more of the outstanding Class A Common Stock, shall execute a customary "lock-up" agreement with the underwriters of such Underwritten Offering containing a lock-up period equal to the shorter of (A) the shortest number of days that a director of the Company, "executive officer" (as defined under Section 16 of the Exchange Act) of the Company or any stockholder of the Company (other than a Holder or director or employee of, or consultant to, the Company) who owns ten percent (10%) or more of the outstanding Class A Common Stock contractually agrees to with the underwriters of such Underwritten Offering not to sell any securities of the Company following such Underwritten Offering and (B) 90 days from the date of the execution of the underwriting agreement with respect to such Underwritten Offering (each such period, a "Holder Lock-Up Period").
- (r) Notwithstanding anything to the contrary in this Agreement, any Holder may make a written election (an "Opt-Out Election") to no longer receive from the Company any Demand Notice, Piggyback Registration Notice or Underwritten Offering Piggyback Notice (each, a "Covered Notice"), and, following receipt of such Opt-Out Election, the Company shall not be required to, and shall not, deliver any such Covered Notice to such Holder from the date of receipt of such Opt-Out Election and such Holder shall have no right to participate in any Registration Statement or Underwritten Offering as to which such Covered Notices pertain. An Opt-Out Election shall remain in effect until it has been revoked in writing and received by the Company. A Holder who previously has given the Company an Opt-Out Election may revoke such election at any time in writing, and there shall be no limit on the ability of a Holder to issue and revoke subsequent Opt-Out Elections.
- 4. No Inconsistent Agreements; Additional Rights. The Company shall not hereafter enter into, and is not currently a party to, any agreement with respect to its securities that is inconsistent in any material respect with rights granted to the Holders by this Agreement.
- 5. Registration Expenses. All Registration Expenses incident to the Parties' performance of or compliance with their respective obligations under this Agreement or otherwise in connection with any Demand Registration, Requested Underwritten Offering, Piggyback Registration or Underwritten Piggyback Offering (in each case, excluding any Selling Expenses) shall be borne by the Company, whether or not any Registrable Securities are sold pursuant to a Registration Statement. "Registration Expenses" shall include, without limitation, (i) all registration and filing fees (including fees and expenses (A) with respect to filings required to be made with the Trading Market, (B) in compliance with applicable state securities or "Blue Sky" laws and (C) with respect to filings with The Financial Industry Regulation Authority), (ii) printing expenses (including expenses of printing certificates for Company Securities and of printing Prospectuses if the printing of Prospectuses is reasonably requested by a Holder of Registrable Securities included in the Registration Statement), (iii) messenger, telephone and delivery expenses, (iv) fees and disbursements of counsel, auditors, accountants and independent mining engineers and geologists for the Company, (v) Securities Act liability insurance, if the Company so desires such insurance, (vi) fees and expenses of all other Persons retained by the Company in connection with the consummation of the transactions contemplated by this Agreement, (vii) the fees and expenses of one law firm of national standing selected by the Holders owning the majority of the Registrable Securities to be included in any such registration or offering and (viii) all expenses relating to marketing the sale of the Registrable Securities, including expenses related to conducting a "road show." In addition, the Company shall be responsible for all of its expenses incurred in connection with the consummation of the transactions contemplated by this Agreement (including expenses payable to third parties and i

6. Indemnification.

(a) The Company shall indemnify and hold harmless each Holder, its Affiliates and each of their respective officers and directors and any agent thereof, and each other Person, if any, who Controls any Holder within the meaning of the Securities Act (collectively, "Holder Indemnified Persons"), to the fullest extent permitted by applicable law, from and against any and all losses, claims, damages, liabilities, joint or several, costs (including reasonable costs of preparation and reasonable attorneys' fees) and expenses, judgments, fines, penalties, interest, settlements or other amounts arising from any and all claims, demands, actions, suits or Proceedings, whether civil, criminal, administrative or investigative, in which any Holder Indemnified Person may be involved, or is threatened to be involved, as a party or otherwise, under the Securities Act or otherwise (collectively, "Losses"), as incurred, arising out of or relating to any untrue or alleged untrue statement of a material fact contained in any Registration Statement under which any Registrable Securities were registered, in any preliminary prospectus (if the Company authorized the use of such preliminary prospectus prior to the Effective Date), or in any summary or final prospectus or free writing prospectus (if such free writing prospectus was authorized for use by the Company) or in any amendment or supplement thereto (if used during the period the Company is required to keep the Registration Statement current), or arising out of or based upon the omission or alleged omission to state a material fact required to be stated therein or necessary to make the statements made therein not misleading, in the case of the Registration Statement, or arising out of or based upon the omission to state a material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading, in the case of any preliminary prospectus (if the Company authorized the use of such preliminary prospectus prior to the Effective Date), or in any summary or final prospectus or free writing prospectus (if such free writing prospectus was authorized for use by the Company) or in any amendment or supplement thereto (if used during the period the Company is required to keep the Registration Statement current); provided, however, that the Company shall not be liable to any Holder Indemnified Person to the extent that any such claim arises out of, is based upon or results from an untrue or alleged untrue statement or omission or alleged omission made in such Registration Statement, such preliminary, summary or final prospectus or free writing prospectus or such amendment or supplement, in reliance upon and in conformity with written information furnished to the Company by or on behalf of such Holder Indemnified Person specifically for use in the preparation thereof. The Company shall notify the Holders promptly of the institution, threat or assertion of any Proceeding of which the Company is aware in connection with the transactions contemplated by this Agreement. This indemnity shall be in addition to any liability the Company may otherwise have and shall remain in full force and effect regardless of any investigation made by or on behalf of such Holder Indemnified Person or any indemnified party and shall survive the transfer of such securities by such Holder. Notwithstanding anything to the contrary herein, this Section 6 shall survive any termination or expiration of this Agreement indefinitely.

(b) In connection with any Registration Statement in which a Holder participates, such Holder shall, severally and not jointly, indemnify and hold harmless the Company, its Affiliates and each of their respective officers, directors and any agent thereof, and each other Person, if any, who Controls the Company within the meaning of the Securities Act, to the fullest extent permitted by applicable law, from and against any and all Losses as incurred, arising out of or relating to any untrue or alleged untrue statement of a material fact contained in any such Registration Statement, in any preliminary prospectus (if used prior to the Effective Date of such Registration Statement), or any summary or final prospectus or free writing prospectus or in any amendment or supplement thereto (if used during the period the Company is required to keep the Registration Statement current), or arising out of or based upon the omission or alleged omission to state a material fact required to be stated therein or necessary to make the statements made therein not misleading, in the case of the Registration Statement, or arising out of or based upon the omission to state a material fact necessary in order to make the statements therein, in the light of the circumstances under which they were made, not misleading, in the case of any preliminary prospectus (if used prior to the Effective Date of such Registration Statement), or in any summary or final prospectus or free writing prospectus (if such free writing prospectus was authorized for use by the Company) or in any amendment or supplement thereto (if used during the period the Company is required to keep the Registration Statement current), but only to the extent that the same are made in reliance and in conformity with information relating to the Holder furnished in writing to the Company by such Holder expressly for use therein. This indemnity shall be in addition to any liability such Holder may otherwise have and shall remain in full force and effect regardless of any invest

- (c) Any Person entitled to indemnification hereunder shall (i) give prompt written notice to the indemnifying party of any claim with respect to which it seeks indemnification and (ii) unless in such indemnified party's reasonable judgment a conflict of interest between such indemnified and indemnifying parties may exist with respect to such claim or there may be reasonable defenses available to the indemnified party that are different from or additional to those available to the indemnifying party, permit such indemnifying party to assume the defense of such claim with counsel reasonably satisfactory to the indemnified party. If such defense is assumed, the indemnifying party shall not be subject to any liability for any settlement made by the indemnified party without its consent (but such consent will not be unreasonably withheld). An indemnifying party who is not entitled to, or elects not to, assume the defense of a claim shall not be obligated to pay the fees and expenses of more than one counsel (in addition to any local counsel) for all parties indemnified by such indemnifying party with respect to such claim, unless in the reasonable judgment of any indemnified party there may be one or more legal or equitable defenses available to such indemnified party that are in addition to or may conflict with those available to another indemnified party with respect to such claim. Failure to give prompt written notice shall not release the indemnifying party from its obligations hereunder.
- (d) If the indemnification provided for in this Section 6 is held by a court of competent jurisdiction to be unavailable to an indemnified party with respect to any Losses referred to herein, the indemnifying party, in lieu of indemnifying such indemnified party thereunder, shall to the extent permitted by applicable law contribute to the amount paid or payable by such indemnified party as a result of such Losses in such proportion as is appropriate to reflect the relative fault of the indemnifying party, on the one hand, and of the indemnified party, on the other, in connection with the untrue or alleged untrue statement of a material fact or the omission to state a material fact that resulted in such Losses, as well as any other relevant equitable considerations. The relative fault of the indemnifying party and of the indemnified party shall be determined by a court of law by reference to, among other things, whether the untrue or alleged untrue statement of a material fact or the omission to state a material fact relates to information supplied by the indemnifying party or by the indemnified party and the parties' relative intent, knowledge, access to information and opportunity to correct or prevent such statement or omission; provided, that in no event shall any contribution by a Holder hereunder exceed the net proceeds from the offering received by such Holder.
- 7. Facilitation of Sales Pursuant to Rule 144. The Company shall timely file the reports required to be filed by it under the Exchange Act or the Securities Act (including the reports under Sections 13 and 15(d) of the Exchange Act referred to in subparagraph (c)(1) of Rule 144), and shall take such further action as any Holder may reasonably request, all to the extent required from time to time to enable the Holders to sell Registrable Securities without registration under the Securities Act within the limitations of the exemption provided by Rule 144. Upon the request of any Holder in connection with that Holder's sale pursuant to Rule 144, the Company shall deliver to such Holder a written statement as to whether it has complied with such requirements.

8. Miscellaneous.

- (a) Remedies. In the event of actual or potential breach by the Company of any of its obligations under this Agreement, each Holder, in addition to being entitled to exercise all rights granted by law and under this Agreement, including recovery of damages, will be entitled to specific performance of its rights under this Agreement. The Company agrees that monetary damages would not provide adequate compensation for any losses incurred by reason of a breach by it of any of the provisions of this Agreement and further agrees that, in the event of any action for specific performance in respect of such breach, it shall waive the defense that a remedy at law would be adequate.
- (b) <u>Discontinued Disposition</u>. Subject to the last sentence of <u>Section 3(o)</u>, each Holder agrees that, upon receipt of a notice from the Company of the occurrence of any event of the kind described in <u>clauses (ii)</u> through (v) of <u>Section 3(e)</u>, such Holder will forthwith discontinue disposition of such Registrable Securities under the Registration Statement until such Holder's receipt of the copies of the supplemental Prospectus or amended Registration Statement as contemplated by <u>Section 3(j)</u> or until it is advised in writing by the Company that the use of the applicable Prospectus may be resumed, and, in either case, has received copies of any additional or supplemental filings that are incorporated or deemed to be incorporated by reference in such Prospectus or

Registration Statement (a "Suspension Period"). The Company may provide appropriate stop orders to enforce the provisions of this Section 8(b).

- (c) Amendments and Waivers. No provision of this Agreement may be waived or amended except in a written instrument signed by the Company and Holders that hold a majority of the Registrable Securities as of the date of such waiver or amendment; provided, that any waiver or amendment that would have a disproportionate adverse effect on a Holder relative to the other Holders shall require the consent of such Holder. The Company shall provide prior notice to all Holders of any proposed waiver or amendment. No waiver of any default with respect to any provision, condition or requirement of this Agreement shall be deemed to be a continuing waiver in the future or a waiver of any subsequent default or a waiver of any other provision, condition or requirement hereof, nor shall any delay or omission of any Party to exercise any right hereunder in any manner impair the exercise of any such right.
- (d) <u>Notices</u>. Any and all notices or other communications or deliveries required or permitted to be provided hereunder shall be in writing and shall be deemed given and effective on the earliest of (i) the date of transmission, if such notice or communication is delivered via facsimile or electronic mail as specified in this <u>Section 8(d)</u> prior to 5:00 p.m. Central Time on a Business Day, (ii) the Business Day after the date of transmission, if such notice or communication is delivered via facsimile or electronic mail as specified in this Agreement later than 5:00 p.m. Central Time on any date and earlier than 11:59 p.m. Central Time on such date, (iii) the Business Day following the date of mailing, if sent by nationally recognized overnight courier service (iv) upon actual receipt by the Party to whom such notice is required to be given. The address for such notices and communications shall be as follows:

If to the Company: Atlas Energy Solutions Inc.

Attention: Dathan Voelter

5918 W. Courtyard Drive, Suite 500

Austin, Texas 78730 Electronic mail: ***

With copy to: Vinson & Elkins L.L.P.

Attention: Thomas G. Zentner 200 West 6th Street, Suite 2500

Austin, Texas 78701 Electronic mail: ***

If to any Person who is then the registered Holder:

To the address of such Holder as it appears in the applicable register for the Registrable Securities or such other address as may be designated in writing by such Holder (including on the signature pages hereto).

(e) <u>Successors and Assigns</u>. This Agreement shall be binding upon and inure to the benefit of the Parties hereto and their respective heirs, executors, administrators, successors, legal representatives and permitted assigns. Except as provided in this <u>Section 8(e)</u>, this Agreement, and any rights or obligations hereunder, may not be assigned without the prior written consent of the Company (acting through the Board) and the Holders. Notwithstanding anything in the foregoing to the contrary, the rights of a Holder pursuant to this Agreement with respect to all or any portion of its Registrable Securities may be assigned without such consent (but only with all related obligations) with respect to such Registrable Securities (and any Registrable Securities issued as a dividend or other distribution with respect to, in exchange for or in replacement of such Registrable Securities) by such Holder to a transferee of such Registrable Securities; provided (i) the Company is, within a reasonable time after such transfer, furnished with written notice of the name and address of such transferee or assignee and the Registrable Securities with respect to which such registration rights are being assigned is equal to at least three percent (3%) of all shares of Class A Common Stock and Class B Common Stock, collectively outstanding as of the consummation of such transfer and (iii) such transferee or assignee agrees in writing to be bound by and subject to the terms set forth in this

Agreement. The Company may not assign its rights or obligations hereunder without the prior written consent of the Holders.

- (f) No Third Party Beneficiaries. Nothing in this Agreement, whether express or implied, shall be construed to give any Person, other than the Parties or their respective successors and permitted assigns, any legal or equitable right, remedy, claim or benefit under or in respect of this Agreement.
- (g) Execution and Counterparts. This Agreement may be executed in any number of counterparts, each of which when so executed shall be deemed to be an original and all of which taken together shall constitute one and the same Agreement. In the event that any signature is delivered by facsimile or electronic mail transmission, such signature shall create a valid binding obligation of the Party executing (or on whose behalf such signature is executed) the same with the same force and effect as if such signature delivered by facsimile or electronic mail transmission were the original thereof.
- (h) Governing Law; Consent to Jurisdiction; Waiver of Jury Trial. This Agreement shall be governed by, and construed in accordance with, the internal laws of the state of Delaware. Each of the Parties irrevocably submits to the exclusive jurisdiction of the Court of Chancery of the state of Delaware and the United States District Court for the district of Delaware and the appellate courts therefrom for the purpose of any suit, action, proceeding or judgment relating to or arising out of this Agreement and the transactions contemplated hereby. Service of process in connection with any such suit, action or proceeding may be served on each Party anywhere in the world by the same methods as are specified for the giving of notices under this Agreement. Each of the Parties irrevocably waives any objection to the laying of venue of any such suit, action or proceeding brought in such courts and irrevocably waives any claim that any such suit, action or proceeding brought in any such court has been brought in an inconvenient forum. EACH OF THE PARTIES HEREBY WAIVES ANY RIGHT TO REQUEST A TRIAL BY JURY IN ANY LITIGATION WITH RESPECT TO THIS AGREEMENT AND REPRESENTS THAT COUNSEL HAS BEEN CONSULTED SPECIFICALLY AS TO THIS WAIVER.
 - (i) <u>Cumulative Remedies</u>. The remedies provided herein are cumulative and not exclusive of any remedies provided by law.
- (j) <u>Severability</u>. If any term, provision, covenant or restriction of this Agreement is held by a court of competent jurisdiction to be invalid, illegal, void or unenforceable, the remainder of the terms, provisions, covenants and restrictions set forth herein shall remain in full force and effect and shall in no way be affected, impaired or invalidated, and the Parties shall use their reasonable efforts to find and employ an alternative means to achieve the same or substantially the same result as that contemplated by such term, provision, covenant or restriction. It is hereby stipulated and declared to be the intention of the Parties that they would have executed the remaining terms, provisions, covenants and restrictions without including any of such that may be hereafter declared invalid, illegal, void or unenforceable.
- (k) Entire Agreement. This Agreement constitutes the entire agreement among the Parties with respect to the subject matter hereof and supersedes all prior contracts or agreements with respect to the subject matter hereof and the matters addressed or governed hereby, whether oral or written.
- (1) <u>Termination</u>. Except for <u>Section 6</u>, this Agreement shall terminate as to any Holder, when all Registrable Securities held by such Holder no longer constitute Registrable Securities.

[THIS SPACE LEFT BLANK INTENTIONALLY]

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the date first written above.

COMPANY:

Atlas Energy Solutions Inc.

By: /s/ John Turner

Name: John Turner Title: President and Chief Financial Officer

Signature Page to Registration Rights Agreement

Holders

Ben M. Brigham

By: /s/ Ben M. Brigham
Name: Ben M. Brigham
Title: Executive Chairman

Address for notice: 5918 W. Courtyard Drive Suite 500 Austin, TX 78730

Anne and Bud Oil & Gas Vested, LLC

By: /s/ Ben M. Brigham
Name: Ben M. Brigham

Title: Member

Address for notice: 5918 W. Courtyard Drive Suite 500

Austin, TX 78730

Brigham Children's Family LP

By: /s/ Ben M. Brigham
Name: Ben M. Brigham
Title: General Partner

Address for notice: 5918 W. Courtyard Drive Suite 500 Austin, TX 78730

Permian Dunes Holding Company, LLC

By: /s/ Douglas Rogers

Name: Douglas Rogers

Title: Director and Secretary/Treasurer

Signature Page to Registration Rights Agreement

Gregory M. Shepard

/s/ Gregory M. Shepard Gregory M. Shepard By:

Name:

Signature Page to Registration Rights Agreement

First Amendment to Credit Agreement

This First Amendment to Credit Agreement (this "Amendment"), dated as of February 22, 2023 (the "First Amendment Effective Date"), is among ATLAS SAND COMPANY, LLC, a Delaware limited liability company (the "Borrower"); each other Loan Party that is party hereto; and STONEBRIAR COMMERCIAL FINANCE LLC (together with its affiliates, "Stonebriar"), as Lender (in such capacity, "Lender").

Recitals

- A. The Borrower and Lender are parties to that certain Credit Agreement dated as of October 20, 2021 (as amended, restated, supplemented or otherwise modified prior to the date hereof, the "Credit Agreement"), pursuant to which Lender has, subject to the terms and conditions set forth therein, made certain credit available to and on behalf of the Borrower.
- B. The parties hereto desire to enter into this Amendment to amend the Credit Agreement as set forth herein effective as of the First Amendment Effective Date.
- NOW, THEREFORE, in consideration of the premises and the mutual covenants herein contained, for good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:
- Section 1.<u>Defined Terms</u>. Each capitalized term which is defined in the Credit Agreement, but which is not defined in this Amendment, shall have the meaning ascribed such term in the Credit Agreement, as amended hereby. Unless otherwise indicated, all section references in this Amendment refer to the Credit Agreement.
- Section 2.<u>Amendments</u>. In reliance on the representations, warranties, covenants and agreements contained in this Amendment, and subject to the satisfaction of the conditions precedent set forth in <u>Section 3</u> hereof, the Credit Agreement shall be amended effective as of the First Amendment Effective Date, in the manner provided in this <u>Section 2</u>.
- 2.1 Additional Defined Terms. Exhibit A to the Credit Agreement is hereby amended by adding thereto, in appropriate alphabetical order, the following new defined terms:
 - "Fountainhead MLA Documents" means, collectively, (a) that certain Master Lease Agreement dated as of May 16, 2022, between Fountainhead Logistics, LLC, as lessee, and Stonebriar, as lessor, (b) that certain Interim Funding Agreement dated as of May 16, 2022, between Fountainhead Logistics, LLC and Stonebriar and (c) each schedule executed in connection with the foregoing.
 - "Parent" the collective reference to all Parent Entities of the Borrower.
 - "Parent Entity" any Person that is or becomes a direct or indirect parent company of the Borrower on and following an IPO Event. For the avoidance of doubt, (a) on and following an IPO Event (i) Atlas Energy Solutions Inc. and (ii) any other Person that is formed to effect an IPO Event that is the managing member of or that directly or indirectly owns a majority of the voting Equity Interests of the Borrower, in each case, shall be deemed to constitute a Parent Entity of the Borrower and (b) the term Parent Entity shall

exclude (i) the Brigham Family and (ii) any Person that is a parent company to the public entity or that is a direct or indirect non-managing member of the Borrower.

"Permitted Tax Distributions" without duplication, (i) dividends or distributions by the Company to Parent in an amount required for Parent to pay franchise, excise and similar taxes, (ii) with respect to any taxable period (or portion thereof) for which the Company and any of its subsidiaries are members of a consolidated, combined, affiliated, unitary or similar income tax group for U.S. federal and/or applicable foreign, state or local income tax purposes (each, a "Tax Group") of which a direct or indirect parent of the Company is the common parent, or for which the Company is a partnership or disregarded entity for U.S. federal or applicable foreign, state or local income tax purposes that is wholly-owned (directly or indirectly) by an entity that is taxable as a corporation for such income tax purposes, dividends or distributions by the Company to any direct or indirect parent of the Company in an amount not to exceed the amount of any U.S. federal, foreign, state and/or local income taxes that the Company and/or its subsidiaries that are members of the relevant Tax Group, as applicable, would have paid for such taxable period had the Company and/or such subsidiaries, as applicable, been a stand-alone corporate taxpayer or a stand-alone corporate group; (iii) with respect to any taxable period (or portion thereof) prior to an IPO Event for which the Company is a passthrough entity (including a partnership or disregarded entity) for U.S. federal income tax purposes and is not wholly owned (directly or indirectly) by an entity that is taxable as a corporation for U.S. federal income tax purposes, dividends or distributions by the Company to any member or partner of the Company in accordance with Section 4.1(b) of the Third Amended and Restated Limited Liability Company Agreement of the Company, dated as of January 30, 2018 (taking into account any loss carryforwards of such member or partner available from losses allocable to such member or partner by the Company to the extent such loss is of a character that would allow such loss to be available to reduce taxes in the current taxable period (taking into account any limitations on the utilization of such loss to reduce such taxes and to the extent such loss had not already been utilized)); and (iv) with respect to any taxable period (or portion thereof) beginning at or after an IPO Event for which the Company is a passthrough entity (including a partnership or disregarded entity) for U.S. federal income tax purposes and is not wholly owned (directly or indirectly) by an entity that is taxable as a corporation for U.S. federal income tax purposes, dividends or distributions by the Company to any member or partner of the Company, on or prior to each estimated tax payment date as well as each other applicable due date, on a pro rata basis, such that each such member or partner (or its direct or indirect members or partners, if applicable) receives, in the aggregate for such period, payments or distributions sufficient to equal such member's or partner's U.S. federal, state and/or local income taxes (as applicable) attributable to its direct or indirect ownership of the Company and its subsidiaries with respect to such taxable period (assuming that such member or partner is subject to tax at the highest combined marginal U.S. federal, state, and/or local income tax rates (including any tax rate imposed on "net investment income" by Section 1411 of the Code)) applicable to an individual or, if higher, a corporation, resident in New York, New York, determined by taking into account (A) the deductibility of state and local income taxes for U.S. federal income tax purposes (disregarding any deduction that is subject to a dollar limitation), (B) the alternative minimum tax, (C) any U.S. federal, state and/or local (as applicable) loss carryforwards of such member or partner available from losses of such member or partner attributable to its direct or indirect ownership of the Company and its subsidiaries for prior taxable periods beginning at or after an IPO Event to the extent such loss is of a character that would allow such loss to be available to reduce taxes in the current taxable period (taking into account any limitations on the utilization of such loss to reduce

such taxes and to the extent such loss had not already been utilized), (D) the character (e.g., long-term or short-term capital gain or ordinary or exempt) of the applicable income, and (E) any adjustment to such member or partner's taxable income attributable to its direct or indirect ownership of the Company and its subsidiaries as a result of any tax examination, audit or adjustment with respect to any period (or portion thereof). Notwithstanding the foregoing, no Permitted Tax Distributions may be made in respect of taxable income of Unrestricted Subsidiaries except to the extent that a like amount is received by the Obligors in cash from such Unrestricted Subsidiaries during the most recent twelve (12) calendar month period.

- "Sale-Leaseback" has the meaning given to such term in Section 5(t).
- "Stonebriar Sale-Leaseback Transaction" means any Sale-Leaseback between any Loan Party and Stonebriar.
- 2.2 Amended Defined Terms. Each of the following defined terms contained in Exhibit A to the Credit Agreement is hereby amended to read in their entirety as follows:
 - "ABL Agent" means Bank of America, N.A., together with its successors and assigns in its capacity as administrative agent under the ABL Credit Agreement.
 - "ABL Credit Agreement" means that certain Loan, Security and Guaranty Agreement, dated as of February 22, 2023, among the Borrower, each of the lenders and letter of credit issuers from time to time party thereto, and the ABL Agent, as administrative agent and collateral agent, as such agreement may be amended, modified, supplemented, restated or replaced from time to time.
 - "ABL/Term Intercreditor Agreement" means that certain Second Amended and Restated ABL/Term Intercreditor Agreement dated as of February 22, 2023 and initially entered into among the Borrower, the other Grantors (as defined therein) party thereto, Lender, ABL Agent, and each additional Representative (as defined therein) that from time to time becomes a party thereto, as amended, amended and restated, replaced, supplemented, renewed or otherwise modified from time to time.
 - 2.3 Deleted Defined Term. The definition of "Tax Distribution Amount" in Exhibit A to the Credit Agreement is hereby deleted in its entirety.
- 2.4 Amendment of Definition of "Change of Control". Clause (ii) of the definition of "Change of Control" in Exhibit A to the Credit Agreement is hereby amended and restated in its entirety to read as follows:
 - (ii) from and after the occurrence of an IPO Event, any person, entity or "group" (within the meaning of Section 13(d) or 14(d) of the Securities Exchange Act of 1934, as amended), that does not include Bud Brigham or the Brigham Family, shall at any time have acquired, beneficially or of record, direct or indirect ownership (as defined in SEC Rules 13(d)-3 and 13(d)-5 under the Securities Exchange Act of 1934, as amended) of 50% or more of the economic and/or voting interest in the equity interests in Borrower or any other Loan Party.
- 2.5 Amendment of Definition of "Permitted Debt". The definition of "Permitted Debt" in Exhibit A to the Credit Agreement is hereby amended by (a) replacing the reference to "\$50,000,000" in clause (ix) thereof with a reference to "\$75,000,000", (b) deleting the word "and" at the end of clause (xv)

thereof, (c) changing the "." at the end of clause (xvi) thereof to ";" and (d) adding the following as new clauses (xvii) and (xviii) thereof:

- (xvii) Debt in respect of any Stonebriar Sale-Leaseback Transaction; and
- (xviii) Debt under the Fountainhead MLA Documents.
- 2.6 Amendment to Definition of "Permitted Liens". The definition of "Permitted Liens" in Exhibit A to the Credit Agreement is hereby amended by (a) deleting the word "and" at the end of clause (xiv) thereof, (b) changing the "." at the end of clause (xv) thereof to ";" and (c) adding the following as new clauses (xvi) and (xvii) thereof:
 - (xvi) Liens securing the obligations of any Loan Party under any Stonebriar Sale-Leaseback Transaction; and
 - (xvii) Liens securing the obligations of any Loan Party under the Fountainhead MLA Documents.
- 2.7 Amendment of Definition of "Permitted Payment". The definition of "Permitted Payment" in Exhibit A to the Credit Agreement is hereby amended by (a) deleting the word "and" at the end of clause (ii) thereof, (b) amending and restating clause (iii) thereof as set forth below and (c) adding the following as new clauses (iv) and (v) thereof:
 - (iii) Permitted Tax Distributions;
 - (iv) so long as no Default or Event of Default shall have occurred and be continuing or would result therefrom, repurchases or redemptions of any Equity Interests that are not Disqualified Equity Interests of the Borrower (or any direct or indirect parent of the Borrower) held by officers, directors or employees (or their transferees, estates or beneficiaries under their estates) of the Borrower (or such direct or indirect parent), including any repurchase, retirement or redemption pursuant to any stock option plans, employee benefit plans or any shareholders' agreement or other agreement or arrangement then in effect or upon their death, disability, retirement, severance or termination of employment or service or to cover such person's payment of withholding taxes in connection therewith, provided, that the aggregate cash consideration paid for all such redemptions and payments shall not exceed \$10,000,000 in any fiscal year; provided, however, that any unused amount may be carried over to the subsequent fiscal year; and
 - (v) repurchases of Equity Interests (i) deemed to occur on the exercise of options by the delivery of Equity Interests in satisfaction of the exercise price of such options and (ii) in consideration of withholding or similar Taxes payable by any future, present or former employee, director, manager or consultant (or any spouses, former spouses, successors, executors, administrators, heirs, legatees or distributees of any of the foregoing), including deemed repurchases in connection with the exercise of stock options or restricted stock units.
- 2.8 Amendment of Definition of "Permitted Sale". The definition of "Permitted Sale" in Exhibit A to the Credit Agreement is hereby amended by (a) deleting the word "and" at the end of clause (xii) thereof, (b) changing the "." at the end of clause (xiii) thereof to "; and" and (c) adding the following as a new clause (xiv) thereof:

- (xiv) any sale of Property by a Loan Party to Stonebriar consummated in connection with a Stonebriar Sale-Leaseback Transaction.
- 2.9 Amendment to Section 5(d). Clause (v) of Section 5(d) of the Credit Agreement is hereby amended by replacing the reference to "Cash Dominion Period" with a reference to "Trigger Period".
- 2.10<u>Amendment to Section 5(q)</u>. Clause (ii) of the proviso contained in Section 5(q) of the Credit Agreement is hereby amended and restated in its entirety to read as follows:
 - "documents creating Permitted Liens described in (A) clauses (ii), (iv), (vi), (vii), (vii), (viii), (x), (xi), (xiv), (xvi) and (xvii) of the definition of "Permitted Liens" and (B) clauses (c), (e) and (h) of the definition of "Excepted Liens"
 - 2.11 Amendment to Section 5(t). Section 5(t) of the Credit Agreement is hereby amended and restated in its entirety to read as follows:
 - (t) **No Sale-Leasebacks**. No Loan Party shall enter into any arrangement, directly or indirectly, with any Person whereby in a substantially contemporaneous transaction such Loan Party shall sell or transfer all or substantially all of its right, title and interest in a Property and, in connection therewith, rent or lease back the right to use such Property (a "<u>Sale-Leaseback</u>"), except the Loan Parties may enter into Stonebriar Sale-Leaseback Transactions.

Section 3. <u>Conditions Precedent</u>. The effectiveness of this Amendment is subject to the following:

- 3.1 Counterparts. Lender shall have received counterparts of this Amendment from the Loan Parties and Lender.
- 3.2 ABL Credit Agreement. Lender shall have received a fully-executed copy of the ABL Credit Agreement.
- 3.3 ABL/Term Intercreditor Agreement. Lender shall have received counterparts to the ABL/Term Intercreditor Agreement from Lender, the ABL Agent and the Loan Parties.

Section 4.Miscellaneous.

- 4.1 Confirmation and Effect. The provisions of the Credit Agreement (as amended by this Amendment) shall remain in full force and effect in accordance with its terms following the effectiveness of this Amendment, and this Amendment shall not constitute a waiver of any provision of the Credit Agreement or any other Loan Document. Each reference in the Credit Agreement to "this Agreement", "hereunder", "hereof", "herein", or words of like import shall mean and be a reference to the Credit Agreement as amended hereby, and each reference to the Credit Agreement in any other document, instrument or agreement executed and/or delivered in connection with the Credit Agreement shall mean and be a reference to the Credit Agreement as amended hereby.
- 4.2 <u>Ratification and Affirmation of Loan Parties</u>. Each of the Loan Parties hereby expressly (i) acknowledges the terms of this Amendment, (ii) ratifies and affirms its obligations under the Loan Documents to which it is a party, (iii) acknowledges, renews and extends its continued liability under the Loan Documents to which it is a party, (iv) agrees, with respect to each Loan Party that is a Guarantor, that its guarantee under the Guaranty Agreement remains in full force and effect with respect to the Secured

Obligations as amended hereby, (v) represents and warrants to Lender that each representation and warranty of such Loan Party contained in the Credit Agreement and the other Loan Documents to which it is a party is true and correct in all material respects as of the date hereof, after giving effect to the amendments set forth in Section 2 hereof, except (A) to the extent any such representations and warranties are expressly limited to an earlier date, in which case, on and as of the date hereof, such representations and warranties shall continue to be true and correct in all material respects as of such specified earlier date, and (B) to the extent that any such representation and warranty is expressly qualified by materiality or by reference to Material Adverse Effect, such representation and warranty (as so qualified) shall continue to be true and correct in all respects, (vi) represents and warrants to Lender that the execution, delivery and performance by such Loan Party of this Amendment are within such Loan Party's corporate, limited partnership or limited liability company powers (as applicable), have been duly authorized by all necessary action and that this Amendment constitutes the valid and binding obligation of such Loan Party enforceable in accordance with its terms, except as the enforceability thereof may be limited by bankruptcy, insolvency or similar laws affecting creditor's rights generally, and (vii) represents and warrants to Lender that, after giving effect to this Amendment, no Event of Default exists.

- 4.3 <u>Counterparts</u>. This Amendment may be executed by one or more of the parties hereto in any number of separate counterparts, and all of such counterparts taken together shall be deemed to constitute one and the same instrument. Delivery of this Amendment by fax or electronic transmission (e.g. ".pdf") shall be effective as delivery of a manually executed original counterpart hereof.
- 4.4<u>No Oral Agreement</u>. This written Amendment, the Credit Agreement and the other Loan Documents executed in connection herewith and therewith represent the final agreement between the parties and may not be contradicted by evidence of prior, contemporaneous, or unwritten oral agreements of the parties. There are no subsequent oral agreements between the parties that modify the agreements of the parties in the Credit Agreement and the other Loan Documents.
- 4.5 <u>Governing Law</u>. This Amendment (including, but not limited to, the validity and enforceability hereof) shall be governed by, and construed in accordance with, the laws of the State of Texas.
- 4.6 Payment of Expenses. The Borrower agrees to pay or reimburse Lender for all of its reasonable out-of-pocket costs and expenses incurred in connection with this Amendment, any other documents prepared in connection herewith and the transactions contemplated hereby, including, without limitation, the reasonable fees and disbursements of counsel to Lender.
- 4.7 <u>Severability</u>. Any provision of this Amendment which is prohibited or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such prohibition or unenforceability without invalidating the remaining provisions hereof, and any such prohibition or unenforceability in any jurisdiction shall not invalidate or render unenforceable such provision in any other jurisdiction.
- 4.8<u>Successors and Assigns</u>. This Amendment shall be binding upon and inure to the benefit of the parties hereto and their respective successors and permitted assigns.
- 4.9 <u>Designation of Excluded Subsidiary</u>. The Borrower hereby designates Atlas OLC Employee Company, LLC ("<u>OLC Employee Company</u>"), a wholly owned subsidiary of the Borrower, as an Excluded Subsidiary under the Credit Agreement. In accordance with the definition of "Excluded Subsidiary" under the Credit Agreement, the Borrower does hereby certify that treating the designation of OLC Employee Company as an Investment by the Loan Parties in OLC Employee Company in an amount

equal to the fair market value of the assets of OLC Employee Company on the date of designation, such Investment would constitute a Permitted Investment under the Credit Agreement.

[Signature Pages Follow.]

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The parties hereto have caused this Amendment to be duly executed as of the day and year first above written.

BORROWER:

ATLAS SAND COMPANY, LLC

By: /s/ John Turner
Name: John Turner

Title: Chief Financial Officer

GUARANTORS:

ATLAS SAND EMPLOYEE COMPANY, LLC,

a Texas limited liability company

By: Atlas Sand Company, LLC,

its sole manager

By: /s/ John Turner

Name: John Turner

Title: Chief Financial Officer

ATLAS SAND EMPLOYEE HOLDING COMPANY, LLC,

a Texas limited liability company

By: Atlas Sand Company, LLC,

its sole member

By: /s/ John Turner

Name: John Turner

Title: Chief Financial Officer

ATLAS SAND CONSTRUCTION, LLC,

a Texas limited liability company

By: Atlas Sand Company, LLC,

its sole member

By: /s/ John Turner

Name: John Turner

Title: Chief Financial Officer

[Signature Page to First Amendment to Credit Agreement]

ATLAS SAND CONSTRUCTION EMPLOYEE COMPANY, LLC, a Texas limited liability company

By: Atlas Sand Company, LLC,

its sole member

By: /s/ John Turner Name: John Turner

Title: Chief Financial Officer

FOUNTAINHEAD LOGISTICS, LLC

By: /s/ John Turner

Name: John Turner

Title: Chief Financial Officer

FOUNTAINHEAD LOGISTICS EMPLOYEE COMPANY, LLC

/s/ John Turner

Name: John Turner

Title: Chief Financial Officer

LENDER:

By:

STONEBRIAR COMMERCIAL FINANCE LLC,

By: /s/ Jeffrey L. Wilkison

Name: Jeffrey L. Wilkison

Title: SVP & Chief Credit Officer

[Signature Page to First Amendment to Credit Agreement]

CERTIFICATION OF CHIEF EXECUTIVE OFFICER PURSUANT TO RULES 13A-14(A) AND 15D-14(A) OF THE SECURITIES EXCHANGE ACT OF 1934, AS AMENDED

- I, Ben M. Brigham, Executive Chairman and Chief Executive Officer of Atlas Energy Solutions Inc., certify that:
- 1.I have reviewed this Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2023 of Atlas Energy Solutions Inc. (the "registrant");
- 2.Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3.Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4.The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and have:
 - (a)Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b)Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (c)Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a)All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 10, 2023 By: /s/ Ben M. Brigham
Ben M. Brigham

Executive Chairman and Chief Executive Officer

CERTIFICATION OF CHIEF FINANCIAL OFFICER PURSUANT TO RULES 13A-14(A) AND 15D-14(A) OF THE SECURITIES EXCHANGE ACT OF 1934, AS AMENDED

- I, John Turner, President and Chief Financial Officer of Atlas Energy Solutions Inc., certify that:
- 1.I have reviewed this Quarterly Report on Form 10-Q for the quarterly period ended March 31, 2023 of Atlas Energy Solutions Inc. (the "registrant");
- 2.Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3.Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) for the registrant and have:
 - (a)Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b)Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (c)Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a)All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b)Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 10, 2023 By: /s/ John Turner

John Turner

President and Chief Financial Officer

CERTIFICATION OF CHIEF EXECUTIVE OFFICER PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report of Atlas Energy Solutions Inc., a Delaware corporation (the "Company"), on Form 10-Q for the period ended March 31, 2023, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, Ben M. Brigham, Executive Chairman and Chief Executive Officer of the Company, hereby certify, pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, that:

By:

(1)The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

(2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: May 10, 2023

/s/ Ben M. Brigham
Ben M. Brigham
Chairman and Chief Executive Officer

CERTIFICATION OF CHIEF FINANCIAL OFFICER PURSUANT TO 18 U.S.C. SECTION 1350, AS ADOPTED PURSUANT TO SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002

In connection with the Quarterly Report of Atlas Energy Solutions Inc., a Delaware corporation (the "Company"), on Form 10-Q for the period ended March 31, 2023, as filed with the Securities and Exchange Commission on the date hereof (the "Report"), I, John Turner, President and Chief Financial Officer of the Company, hereby certify, pursuant to 18 U.S.C. § 1350, as adopted pursuant to § 906 of the Sarbanes-Oxley Act of 2002, that:

By:

(1)The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and

(2)The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: May 10, 2023

/s/ John Turner
John Turner
President and Chief Financial Officer

Mine Safety Disclosures

The following disclosures are provided pursuant to Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act (the "Act") and Item 104 of Regulation S-K, which requires certain disclosures by companies required to file periodic reports under the Securities Exchange Act of 1934, as amended, that operate mines regulated under the Federal Mine Safety and Health Act of 1977 (the "Mine Act").

Mine Safety Information. Whenever the Federal Mine Safety and Health Administration ("MSHA") believes a violation of the Mine Act, any health or safety standard or any regulation has occurred, it may issue a citation that describes the alleged violation and fixes a time within which the U.S. mining operator must abate the alleged violation. In some situations, such as when MSHA believes that conditions pose a hazard to miners, MSHA may issue an order removing miners from the area of the mine affected by the condition until the alleged hazards are corrected. When MSHA issues a citation or order, it generally proposes a civil penalty, or fine, as a result of the alleged violation, that the operator is ordered to pay. Citations and orders can be contested and appealed, and as part of that process, may be reduced in severity and amount, and are sometimes dismissed. The number of citations, orders and proposed assessments vary depending on the size and type (underground or surface) of the mine as well as by the applicable MSHA District or the MSHA inspector(s) assigned.

The following table details the total number of, and the proposed dollar assessment for, violations, citations and orders issued by MSHA during the quarter ended March 31, 2023 upon periodic inspection of our mine facilities in accordance with the referenced sections of the Mine Act:

(in whole dollars)

Mine or Operatin Name/MSHA Identification Num	S&S Citations ⁽¹⁾	Section 104(b) Orders ⁽²⁾	Section 104(d) Citations and Orders ⁽³⁾	Violations Under Section 110(b)(2) (4)	Section 107(a) Orders ⁽⁵⁾	Total Dollar Value of MSHA Assessments Proposed ⁽⁶⁾	Total Number of Mining- Related Fatalities	Received Notice of Pattern of Violations Under Section 104(e) (Yes/No)	Received Notice of Potential to Have Pattern Under Section 104(e) (Yes/No)	Legal Actions Pending as of Last Day of Period	Legal Actions Initiated During Period	Legal Actions Resolved During Period
N. Kermit, TX	0	0	0	0	0	\$0.00	0	No	No	0	0	0
S. Kermit, TX	0	0	0	0	0	\$0.00	0	No	No	0	0	1

- (1)Citations received from MSHA under Section 104 of the Mine Act for violations of mandatory health or safety standards that could significantly and substantially contribute to the cause and effect of a mine safety or health hazard.
- (2)Orders issued by MSHA under Section 104(b) of the Mine Act, which represents a failure to abate a citation under section 104(a) within the period of time prescribed by MSHA. This results in an order of immediate withdrawal from the area of the mine affected by the condition until MSHA determines that the violation has been abated.
- (3)Citations and orders issued by MSHA under Section 104(d) of the Mine Act for an unwarrantable failure to comply with mandatory health or safety standards.
- (4) Violations deemed by MSHA to be flagrant under Section 110(b)(2) of the Mine Act.
- (5)Orders issued by MSHA under Section 107(a) of the Mine Act for situations in which MSHA determined an "imminent danger" (as defined by MSHA) existed.
- (6)Amounts included are the total dollar value of proposed assessments received from MSHA from January 1, 2023, through March 31, 2023, regardless of whether the assessment has been challenged or appealed. Citations and orders can be contested and appealed, and as part of that process, are sometimes reduced in severity and amount, and sometimes dismissed. The number of citations, orders, and proposed assessments vary by the MSHA District's approach to enforcement and vary depending on the size and type of the operation.