UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K
CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 04, 2025

Atlas Energy Solutions Inc.

(Exact name of Registrant as Specified in Its Charter)

Delaware	001-41828
(State or Other Jurisdiction	(Commission File Number)
of Incorporation)	

93-2154509 (IRS Employer

5918 W. Courtyard Drive Suite 500 Austin, Texas (Address of Principal Executive Offices)

accounting standards provided pursuant to Section 13(a) of the Exchange Act. \square

78730 (Zip Code)

Registrant's Telephone Number, Including Area Code: (512) 220-1200

(Former Name or Former Address, if Changed Since Last Report) Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions: Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425) Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12) Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c)) Securities registered pursuant to Section 12(b) of the Act: **Trading** Title of each class Symbol(s) Name of each exchange on which registered Common stock, par value \$0.01 per share AESI New York Stock Exchange NYSE Texas Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§ 230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§ 240.12b-2 of this chapter). Emerging growth company □

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial

Item 2.02 Results of Operations and Financial Condition.

On August 4, 2025, Atlas Energy Solutions Inc. (the "Company") issued a press release providing information regarding earnings for the quarter ended June 30, 2025. A copy of the press release is attached hereto as Exhibit 99.1.

Item 7.01 Regulation FD Disclosure.

Also on August 4, 2025, the Company posted an updated investor presentation on its website. The presentation, titled "Investor Presentation August 2025," may be found at http://ir.atlas.energy in the "Presentations" section under the "News & Events" tab on the Company's Investor Relations webpage. Investors should note that the Company announces financial information in filings with the U.S. Securities and Exchange Commission, press releases and public conference calls as well as on its website. The Company may use the "Investor Relations" webpage and other sections of its website to communicate with investors, and it is possible that the financial and other information posted there could be deemed to be material information.

In accordance with General Instruction B.2. of Form 8-K, the information contained in Item 2.02, this Item 7.01 and the accompanying Exhibit 99.1 shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liability of such section, nor shall such information be deemed incorporated by reference in any filing under the Securities Act of 1933, as amended (the "Securities Act"), or the Exchange Act, regardless of the general incorporation language of such filing, except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

Exhibit Number	Description
<u>99.1</u>	Press Release of Atlas Energy Solutions Inc., dated August 4, 2025.
104	Cover Page Interactive Data File (embedded within the Inline XBRL document).

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

ATLAS ENERGY SOLUTIONS INC.

Date: August 4, 2025 By: /s/ John Turner

Name: John Turner

Title: President and Chief Executive Officer



Atlas Energy Solutions Announces Second Quarter 2025 Results

Austin, TX - August 4, 2025 - Atlas Energy Solutions Inc. (NYSE: AESI) ("Atlas" or the "Company") today reported financial and operating results for the second quarter ended June 30, 2025.

Second Quarter 2025 Highlights

- · Total sales of \$288.7 million
- Net (loss) of (\$5.6) million ((1.9)% Net Income Margin)
- Adjusted EBITDA of \$70.5 million (24.4% Adjusted EBITDA Margin) (1)
- Net cash provided by operating activities of \$88.6 million
- Adjusted Free Cash Flow of \$48.9 million (16.9% Adjusted Free Cash Flow Margin) (1)
- Maintained quarterly dividend of \$0.25 per share, payable August 21, 2025
- · Subsequent to quarter close, Atlas acquired PropFlow, a patented sand filtration system designed to eliminate debris from proppant at the wellsite

Financial Summary

		Three Months Ended						
		June 30, 2025 March 31, 2025			June 30, 2024			
	_	(unaudited	in th	ousands, except pe	rcen	tages)		
Revenue	\$	288,676	\$	297,591	\$	287,518		
Net income (loss)	\$	(5,558)	\$	1,219	\$	14,837		
		%	•					
Net Income (loss) Margin		(2)		0%		5%		
Adjusted EBITDA	\$	70,459	\$	74,291	\$	79,072		
Adjusted EBITDA Margin		24%		25%		28%		
Net cash provided by (used in) operating activities	\$	88,642	\$	(7,450)	\$	60,856		
Adjusted Free Cash Flow	\$	48,870	\$	58,758	\$	73,654		
Adjusted Free Cash Flow Margin		17%	·	20%		26%		

(1) Adjusted EBITDA, Adjusted EBITDA Margin, Adjusted Free Cash Flow and Adjusted Free Cash Flow Margin are non-GAAP financials measures. See Non-GAAP Financial Measures for a discussion of these measures and a reconciliation of these measures to our most directly comparable financial measures calculated and presented in accordance with GAAP.

John Turner, President & CEO, commented, "Despite the slowdown in activity across the Permian Basin, Atlas delivered strong free cash flow in the second quarter of 2025, a testament to Atlas's operational excellence. This was our first full quarter of contribution from our new Power segment, and we are excited about this business' potential as we evaluate opportunities in production support, micro-grid, and commercial and industrial applications. The Dune Express is now fully operational, and, today, a majority of the sand deliveries from our Kermit plant are taking place at our End of Line and State Line facilities."

"While the West Texas completions market in the second half of 2025 is expected to be challenging, Atlas's status as the low-cost producer with an advantaged logistics network positions us well to gain market share and enhance our position as the leading provider of proppant and logistics in the Permian Basin. Combined with our burgeoning Power platform, Atlas is well positioned for growth in 2026 and beyond."

Second Quarter 2025 Financial Results

Second quarter 2025 total sales decreased \$8.9 million, or 3.0% when compared to the first quarter of 2025, to \$288.7 million. Product sales decreased \$13.4 million, or 9.6% when compared to the first quarter of 2025, to \$126.3 million. Second quarter 2025 sales volumes decreased to 5.4 million tons, or approximately 4.0% when compared to the first quarter of 2025. Service sales decreased \$4.2 million, or 2.8% when compared to the first quarter of 2025, to \$146.4 million. Second quarter 2025 rental revenue increased \$8.7 million, or 119.2% when compared to first quarter of 2025, to \$16.0 million.

Second quarter 2025 cost of sales (excluding depreciation, depletion and accretion expense) ("cost of sales") decreased by \$10.2 million, or 4.9% when compared to the first quarter of 2025, to \$195.9 million. Cost of sales consisted of \$60.9 million of plant operating costs, \$123.9 million related to service costs, \$5.9 million related to rental costs and \$5.2 million in royalties.

Selling, general and administrative expenses for the second quarter of 2025 remained consistent when compared to the first quarter of 2025, at \$34.4 million.

Net (loss) for the second quarter of 2025 was (\$5.6) million, and Adjusted EBITDA for the second quarter of 2025 was \$70.5 million.

Liquidity, Capital Expenditures and Other

As of June 30, 2025, the Company's total liquidity was \$203.6 million, which was comprised of \$78.8 million in cash and cash equivalents, and \$124.8 million of availability under the Company's 2023 ABL Credit Facility.

Quarterly Cash Dividend

On August 3, 2025, the Board of Directors of Atlas declared a dividend to common stockholders of \$0.25 per share, or approximately \$30.9 million in aggregate to shareholders. The dividend will be payable on August 21, 2025 to shareholders of record at the close of business on August 14, 2025.

Future Guidance

The Company is providing financial guidance for the third quarter of 2025. Guidance is based on current outlook and plans and is subject to a number of known and unknown uncertainties and risks and constitutes "forward-looking statements" within the meaning of Section 21E of the Securities Exchange Act of 1934 as further described under the Cautionary Statement below. Actual results may differ materially from the guidance set forth below.

For the third quarter of 2025, management expects a sequential increase in proppant sales volume and a greater contribution from our Power segment to be offset by a decrease in average proppant sales prices and short-fall payments, resulting in a modest decline in consolidated revenue and adjusted EBITDA.

Conference Call Information

The Company will host a conference call to discuss financial and operational results on Tuesday, August 5, 2025 at 9:00am Central Time (10:00am Eastern Time). Individuals wishing to participate in the conference call should dial (877) 407-4133. A live webcast will be available at https://ir.atlas.energy/. Please access the webcast or dial in for the call at least 10 minutes ahead of the start time to ensure a proper connection. An archived version of the conference call will be available on the Company's website shortly after the conclusion of the call.

The Company will also post an updated investor presentation titled "Investor Presentation August 2025", in addition to a "August 2025 Growth Projects Update" video, at https://ir.atlas.energy/ in the "Presentations" section under "News & Events" tab on the Company's Investor Relations webpage prior to the conference call.

About Atlas Energy Solutions

Atlas Energy Solutions Inc. (NYSE: AESI) is a leading solutions provider to the energy industry. Atlas's portfolio of offerings includes oilfield logistics, distributed power systems, and the largest proppant supply network in the Permian Basin. With a focus on leveraging technology, automation, and remote operations to enhance efficiencies, Atlas is centered on a core mission of improving human access to the hydrocarbons that power our lives and, by doing so, maximizing value creation for our shareholders.

Cautionary Statement Regarding Forward-Looking Statements

This press release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended (the "Securities Act"), and Section 21E of the Securities Exchange Act of 1934, as amended (the "Exchange Act"). Statements that are predictive or prospective in nature, that depend upon or refer to future events or conditions or that include the words "may," "assume," "forecast," "position," "strategy," "potential," "continue," "could," "will," "plan," "project," "budget," "predict," "pursue," "target," "seek," "objective," "believe," "expect," "anticipate," "intend," "estimate" and other expressions that are predictions of or indicate future events and trends and that do not relate to historical matters identify forward-looking statements. Examples of forward-looking statements include, but are not limited to statements regarding: the anticipated financial performance of Atlas following the recent acquisition of Moser Energy Systems (the "Moser Acquisition"), expected accretion to Adjusted EBITDA, expectations regarding the leverage and dividend profile and expectations of Atlas, our plans and expectations regarding our stock repurchase program; the expected synergies and efficiencies to be achieved as a result of the Moser Acquisition; expansion and growth of Atlas's business following the Moser Acquisition, our business strategy, industry, future operations and profitability, expected capital expenditures and the impact of such expenditures on our performance, statements about our financial position, production, revenues and losses, our capital programs, management changes, current and potential future long-term contracts and our future business and financial performance.

Although forward-looking statements reflect our good faith beliefs at the time they are made, we caution you that these forward-looking statements are subject to a number of risks and uncertainties, most of which are difficult to predict and many of which are beyond our control. These risks include but are not limited to: uncertainties as to whether the Moser Acquisition will achieve its anticipated benefits and projected synergies within the expected time period or at all; Atlas's ability to integrate Moser's operations in a successful manner and in the expected time period; unforeseen or unknown liabilities, future capital expenditures and potential litigation relating to the Moser Acquisition; unexpected future capital expenditures; our ability to successfully execute our stock repurchase program or implement future stock repurchase programs; commodity price volatility, including volatility stemming from the ongoing armed conflicts between Russia and Ukraine and Israel and Hamas; increasing hostilities and instability in the Middle East; adverse developments affecting the financial services industry; changes in tariffs, trade barriers, price and exchange controls and other regulatory requirements, including such changes that may be implemented by U.S. and foreign governments; our ability to complete growth projects, on time and on budget; the risk that stockholder litigation in connection with our recent corporate reorganization may result in significant costs of defense, indemnification and liability; changes in general economic, business and political conditions, including changes in the financial markets; transaction costs; actions of OPEC+ to set and maintain oil production levels; the level of production of crude oil, natural gas and other hydrocarbons and the resultant market prices of crude oil; inflation; environmental risks; operating risks; regulatory changes; lack of demand; market share growth; the uncertainty inherent in projecting future rates of reserves; production; cash flow; access to capital; the timing of development expenditures; the ability of our customers to meet their obligations to us; our ability to maintain effective internal controls; and other factors discussed or referenced in our filings made from time to time with the U.S. Securities and Exchange Commission ("SEC"), including those discussed under the heading "Risk Factors" in our Annual Report on Form 10-K, filed with the SEC on February 25, 2025 and Quarterly Report on Form 10-Q, filed with the SEC on May 6 2025, and any subsequently filed Quarterly Reports on Form 10-Q and Current Reports on Form 8-K. Readers are cautioned not to place undue reliance on forward-looking statements, which speak only as of the date hereof. Factors or events that could cause our actual results to differ may emerge from time to time, and it is not possible for us to predict all of them. We undertake no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future developments or otherwise, except as may be required by law.

Investor Contact

Kyle Turlington 5918 W Courtyard Drive, Suite #500 Austin, Texas 78730 United States T: 512-220-1200 IR@atlas.energy

Atlas Energy Solutions Inc. Condensed Consolidated Statements of Income (unaudited, in thousands, except per share data)

	Three Months Ended					
	Jun	e 30, 2025	Marc	ch 31, 2025	J	une 30, 2024
Product revenue	\$	126,328	\$	139,645	\$	128,210
Service revenue		146,355		150,609		159,308
Rental revenue		15,993		7,337		<u> </u>
Total revenue		288,676		297,591		287,518
Cost of sales (excluding depreciation, depletion and accretion expense)		195,904		206,063		202,136
Depreciation, depletion and accretion expense		40,633		37,000		25,027
Gross profit		52,139		54,528		60,355
Selling, general and administrative expense (including stock-based compensation expense of \$8,290, \$6,518, and \$5,466, respectively)		34,371		34,412		27,266
Credit loss expense		4,110		_		_
Amortization expense of acquired intangible assets		6,465		4,785		3,768
Loss on the disposal of assets		_		_		11,098
Insurance recovery (gain)		_		_		(10,000)
Operating income		7,193		15,331		28,223
Interest (expense), net		(14,798)		(12,078)		(10,458)
Other income, net		370		259		138
Income (loss) before income taxes		(7,235)		3,512		17,903
Income tax expense (benefit)		(1,677)		2,293		3,066
Net income (loss)	\$	(5,558)	\$	1,219	\$	14,837
Net income (loss) per common share						
Basic	\$	(0.04)	\$	0.01	\$	0.13
Diluted	\$	(0.04)	\$	0.01	\$	0.13
Weighted average common shares outstanding						
Basic		123,655		118,245		111,064
Diluted		123,655		119,747		112,023

Atlas Energy Solutions Inc. Condensed Consolidated Statements of Cash Flows (unaudited, in thousands)

		ed	
	June 30, 2025	March 31, 2025	June 30, 2024
Operating activities:			
Net income (loss)	\$ (5.55	8) \$ 1,21	19 \$ 14,837
Adjustments to reconcile net income to net cash provided by (used in) operating activities:	(-,	,	,
Depreciation, depletion and accretion expense	41,71	7 38,26	34 25,886
Amortization expense of acquired intangible assets	6,46	5 4,78	3,768
Amortization of debt discount	1,39	9 1,10	09 1,083
Amortization of deferred financing costs	9	7 10	06 118
Loss on disposal of assets	_		
Stock-based compensation	8,29	0 6,51	18 5,466
Deferred income tax	(3,00	2) 1,37	79 2,758
Credit loss expense	4,11	0 -	
Other	(10	(12	22) (744)
Changes in operating assets and liabilities:	35,23	2 (60,70	08) (3,414)
Net cash provided by (used in) operating activities	88,64	2 (7,45	60,856
Investing activities:			
Purchases of property, plant and equipment	(40,26	, , ,	, , , ,
Acquisition, net of cash acquired	_	– (181,51	,
Proceeds from insurance recovery			_
Net cash used in investing activities	(40,26	(228,50	02) (115,790)
Financing Activities:			
Proceeds from equity offering, net of issuance costs	_	- 253.07	70 —
Proceeds from term loan borrowings	_	- 188.80	
Principal payments on term loan borrowings	(4,75	,	
Payment on ABL credit facility	_	_ (70,00	, , , ,
Payment on Deferred Cash Consideration Note	-	– (101,25	,
Payments under finance leases	(73	· · · · · · · · · · · · · · · · · · ·	59) (846)
Repayment of equipment finance notes	(1,22	(84	(855)
Repurchases of Common Stock under share repurchase program	(20		
Dividends	(30,90		35) (24,168)
Taxes withheld on vesting RSUs	(42	(59	95) —
Issuance costs associated with debt financing	`-		(416)
Net cash provided (used in) by financing activities	(38,23	9) 232,92	(27,463)
Net increase (decrease) in cash and cash equivalents	10,13		
Cash and cash equivalents, beginning of period	68,67	4 71,70	187,120
Cash and cash equivalents, end of period	\$ 78,80	9 \$ 68,67	104,723

Atlas Energy Solutions Inc. Condensed Consolidated Balance Sheets (in thousands)

	As of June 30, 2025 (unaudited)			As of ecember 31, 2024
Assets				
Current assets:				
Cash and cash equivalents	\$	78,809	\$	71,704
Accounts receivable, net		185,978		165,967
Inventories, prepaid expenses and other current assets		69,672		51,747
Total current assets		334,459		289,418
Property, plant and equipment, net		1,551,241		1,486,246
Right-of-use assets		23,271		18,666
Goodwill		137,326		68,999
Intangible assets		198,155		105,867
Other long-term assets		3,323		3,456
Total assets	\$	2,247,775	\$	1,972,652
Liabilities and stockholders' equity				
Current liabilities:				
Accounts payable, including related parties		90,663		119,244
Accrued liabilities and other current liabilities		87,730		80,085
Current portion of long-term debt		36,355		43,736
Total current liabilities		214,748		243,065
Long-term debt, net of discount and deferred financing costs		492,069		466,989
Deferred tax liabilities		240,812		206,872
Other long-term liabilities		28,814		19,170
Total liabilities		976,443		936,096
Total stockholders' equity		1,271,332		1,036,556
Total liabilities and stockholders' equity	\$	2,247,775	\$	1,972,652

Non-GAAP Financial Measures

Adjusted EBITDA, Adjusted EBITDA Margin, Adjusted Free Cash Flow, Adjusted Free Cash Flow Margin, Adjusted Free Cash Flow Conversion and Maintenance Capital Expenditures are non-GAAP supplemental financial measures used by our management and by external users of our financial statements such as investors, research analysts and others, in the case of Adjusted EBITDA, to assess our consolidated operating performance on a consistent basis across periods by removing the effects of development activities, provide views on capital resources available to organically fund growth projects and, in the case of Adjusted Free Cash Flow, assess the financial performance of our assets and their ability to sustain dividends or reinvest to organically fund growth projects over the long term without regard to financing methods, capital structure, or historical cost basis.

These measures do not represent and should not be considered alternatives to, or more meaningful than, net income, income from operations, net cash provided by operating activities or any other measure of financial performance presented in accordance with GAAP as measures of our financial performance. Adjusted EBITDA and Adjusted Free Cash Flow have important limitations as analytical tools because they exclude some but not all items that affect net income, the most directly comparable GAAP financial measure. Our computation of Adjusted EBITDA, Adjusted EBITDA Margin, Adjusted Free Cash Flow, Adjusted Free Cash Flow Conversion and Maintenance Capital Expenditures may differ from computations of similarly titled measures of other companies.

Non-GAAP Measure Definitions:

- We define Adjusted EBITDA as net income before depreciation, depletion and accretion, amortization expense of acquired intangible assets, interest expense, income tax expense, stock and unit-based compensation, loss on extinguishment of debt, loss on disposal of assets, insurance recovery (gain), unrealized commodity derivative gain (loss), other acquisition related costs, and other non-recurring costs. Management believes Adjusted EBITDA is useful because it allows management to more effectively evaluate the Company's consolidated operating performance and compare the results of its operations from period to period and against our peers without regard to financing method or capital structure. We exclude the items listed above from net income in arriving at Adjusted EBITDA because these amounts can vary substantially from company within our industry depending upon accounting methods and book values of assets, capital structures and the method by which the assets were acquired. Certain prior period non-recurring costs of goods sold are now included as an add-back to adjusted EBITDA in order to conform to the current period presentation and to more accurately describe the Company's consolidated operating performance and results period over period.
- We define Adjusted EBITDA Margin as Adjusted EBITDA divided by total sales.
- We define Adjusted Free Cash Flow as Adjusted EBITDA less Maintenance Capital Expenditures. Management believes that Adjusted Free Cash Flow
 is useful to investors as it provides a measure of the ability of our business to generate cash.
- We define Adjusted Free Cash Flow Margin as Adjusted Free Cash Flow divided by total sales.
- We define Adjusted Free Cash Flow Conversion as Adjusted Free Cash Flow divided by Adjusted EBITDA.
- We define Maintenance Capital Expenditures as capital expenditures excluding growth capital expenditures, reconstruction of previously incurred
 growth capital expenditures, equipment assets acquired through debt, and asset retirement obligations. Certain prior period equipment assets acquired
 through debt and asset retirement obligations have been removed from capital expenditures in order to conform to the current period presentation and to
 more accurately describe the Company's consolidated operating performance and results period-over-period.

Atlas Energy Solutions Inc. – Supplemental Information Reconciliation of Adjusted EBITDA and Adjusted Free Cash Flow to Net Income (unaudited, in thousands)

		Three Months Ended				
	-	June 30, 2025	March 31, 2025		Ju	ne 30, 2024
Net income (loss)	\$	(5,558)	\$	1,219	\$	14,837
Depreciation, depletion and accretion expense		41,717		38,264		25,886
Amortization expense of acquired intangible assets		6,465		4,785		3,768
Interest expense		14,955		13,046		12,014
Income tax expense (benefit)		(1,677)		2,293		3,066
EBITDA	\$	55,902	\$	59,607	\$	59,571
Stock-based compensation		8,290		6,518		5,466
Loss on disposal of assets (1)		_		_		11,098
Insurance recovery (gain) (2)		_		_		(10,000)
Other non-recurring costs (3)		4,298		849		7,049
Other acquisition related costs (4)	_	1,969		7,317		5,888
Adjusted EBITDA	\$	70,459	\$	74,291	\$	79,072
Maintenance Capital Expenditures (5)	\$	21,589	\$	15,533	\$	5,418
Adjusted Free Cash Flow	2	48 870	\$	58 758	\$	73 654

Atlas Energy Solutions Inc. - Supplemental Information Reconciliation of Adjusted Free Cash Flow to Net Cash Provided by Operating Activities

(unaudited, in thousands, except percentages)

	Three Months Ended					
	_	June 30, 2025	Mar	ch 31, 2025	Ju	ne 30, 2024
Net cash provided by (used in) operating activities	\$	88,642	\$	(7,450)	\$	60,856
Current income tax expense (benefit) (5)		1,325		914		308
Change in operating assets and liabilities		(35,232)		60,708		3,414
Cash interest expense (5)		13,459		11,831		10,813
Maintenance capital expenditures (5)		(21,589)		(15,533)		(5,418)
Credit loss expense		(4,110)		_		_
Other non-recurring costs (3)		4,298		849		7,049
Other acquisition related costs (4)		1,969		7,317		5,888
Insurance recovery (gain) (2)		_		_		(10,000)
Other		108		122		744
Adjusted Free Cash Flow	\$	48,870	\$	58,758	\$	73,654
Adjusted EBITDA Margin	_	24%		25%		28%
Adjusted Free Cash Flow Margin		17%		20%		26%
Adjusted Free Cash Flow Conversion		69%		79%		93%

- (1) Represents loss on disposal of assets as a result of the fire at one of the Kermit plants that caused damage to the physical condition of the Kermit asset group.
- Represents insurance recovery (gain) deemed collectible and legally enforceable related to the fire at one of the Kermit plants. (2)
- Other non-recurring costs includes costs incurred during our 2025 Term Loan Credit Facility transaction, credit loss expense due to a dispute with a counterparty, (3) reorganization under a new public holding company (the "Up-C Simplification"), temporary loadout, and other infrequent and unusual costs.
- Represents transactions costs incurred in connection with acquisitions, including fees paid to finance, legal, accounting and other advisors, employee retention and (4) benefit costs, and other operational and corporate costs.

(5) A reconciliation of these items used to calculate Adjusted Free Cash Flow to comparable GAAP measures is included below.

Atlas Energy Solutions Inc. – Supplemental Information Reconciliation of Maintenance Capital Expenditures to Purchase of Property, Plant and Equipment (unaudited, in thousands)

Three Months Ended June 30, 2025 March 31, 2025 June 30, 2024 Maintenance Capital Expenditures, accrual basis reconciliation: Purchases of property, plant and equipment \$ 40.268 \$ 52.389 \$ 115,790 Changes in operating assets and liabilities associated with investing activities, equipment assets acquired through debt, and asset retirement obligations (1) 34 (13,526)16,134 Less: Equipment assets acquired through debt and asset retirement obligations (6,154)(3,374)(1,745)Less: Growth capital expenditures and reconstruction of previously incurred growth capital (19,956)expenditures (12,559)(124,761)Maintenance Capital Expenditures, accrual basis 21,589 15,533 5,418

(1) Positive working capital changes reflect capital expenditures in the current period that will be paid in a future period. Negative working capital changes reflect capital expenditures incurred in a prior period but paid during the period presented. In addition, this amount includes equipment assets acquired through debt and asset retirement obligations.

Atlas Energy Solutions Inc. – Supplemental Information Reconciliation of Current Income Tax Expense to Income Tax Expense

(unaudited, in thousands)

	Three Months Ended						
	June 30, 2025	March 31, 2025		June 30, 2024			
Current tax expense reconciliation:							
Income tax expense (benefit)	\$ (1,677)	\$ 2,293	\$	3,066			
Less: deferred tax expense	3,002	(1,379)		(2,758)			
Current income tax expense (benefit)	\$ 1,325	\$ 914	\$	308			

Atlas Energy Solutions Inc. – Supplemental Information Cash Interest Expense to Income Expense, Net

(unaudited, in thousands)

	Three Months Ended					
	 June 30, 2025 March 31, 2025			June 30, 2024		
Cash interest expense reconciliation:						
Interest expense, net	\$ 14,798	\$	12,078	\$	10,458	
Less: Amortization of debt discount	(1,399)		(1,109)		(1,083)	
Less: Amortization of deferred financing costs	(97)		(106)		(118)	
Less: Interest income	157		968		1,556	
Cash interest expense	\$ 13,459	\$	11,831	\$	10,813	